

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 171-20591-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: SunStone Operating Company, LLC (tfr from SunStone Energy attached) KCC License #: 33802 (tfr from 33415 attached)
(Owner / Company Name) (Operator's)

Address: 101 N. Robinson, Suite #810 City: Oklahoma City

State: Oklahoma Zip Code: 73102 Contact Phone: (918) 621 - 6533

Lease: Grube Well #: 21-1 Sec. 21 Twp. 18 S. R. 31 East West

- SW - SW - SW Spot Location / QQQQ County: Scott

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4" Set at: 334.45 Cemented with: 270 Sacks

Production Casing Size: 7-5/8" Set at: 3306.28' Cemented with: 600 Sacks

List (ALL) Perforations and Bridgeplug Sets: DV tool @ 1681.07 circulated 400 sacks cement to surface.

1482' of 5-1/2" liner cemented w/400 sacks cement: top of liner @ 3097'; end of liner @ 4579. Open hole 4579-4678.

Elevation: 2956 (G.L. / K.B.) T.D.: 4678 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Spot 150 sacks 60/40 POZ, 6% gel, w/6sx of hulls on bottom

Pull above cement, spot 38 sacks on gel spacer. Circulate 375 sacks 60/40 POZ 6% gel from 220'-surface.

50 sacks cement for annulus.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Log not run due to hole conditions.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2006

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Billie Griggs

SunStone Operating Company, LLC Phone: (405) 818 - 9805

Address: 101 N. Robinson, Suite #810 City / State: Oklahoma City, OK

Plugging Contractor: Allied Cementing KCC License #: none assigned 99996
(Company Name) (Contractor's)

Address: P. O. Box 31, Russell, KS 67665 Phone: (620) 886 - 5926

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/22/06 Authorized Operator / Agent: Connie Swan, Regulatory Administrator
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Sun Stone Operating Company, LLC
101 N. Robinson, Suite 810
Oklahoma City, OK 73102

June 28, 2006

Re: GRUBE #21-1
API 15-171-20591-00-00
SWSWSW 21-18S-31W, 330 FSL 330 FWL
SCOTT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor