

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 187-20870 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date SPUD 01/24/97

Well Operator: KERR-MCGEE OIL & GAS ONSHORE LP KCC License #: 33002

Address: 5735 PINELAND, SUITE 300 (Owner / Company Name) City: DALLAS (Operator's)

State: TEXAS Zip Code: 75231 Contact Phone: ( 214 ) 692 - 1800

Lease: RICHARD ARNOLD Well #: 1-1 Sec. 1 Twp. 29S S. R. 41  East  West

- SW - SW - SW Spot Location / QQQQ County: STANTON

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 380 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)  
*per K.S. KCC-518 survey*

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 13-3/8" Set at: 760' Cemented with: 600 Sacks

Surface Casing Size: 8-5/8" Set at: 1891' Cemented with: 1500 Sacks

Production Casing Size: 5-1/2" Set at: 5669' Cemented with: 900 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5460'-5484'

Elevation: 3341' ( G.L. /  K.B.) T.D.: 5675' PBTD: 5630' Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SET CIBP @ 5400' W/ 2 SXS. CMT.; CIRC. WELL W/ PXA MUD;

CUT & PULL 5-1/2" CSG. @ +/-1891'; MIX & PUMP A 40 SX. CMT. PLUG @ 1945'-1835' - WOC & TAG; MIX & PUMP A 35 SX. CMT. PLUG @

625'-525'; MIX & PUMP A 35 SX. CMT. PLUG @ 385'-285'; SPOT A 10 SX. CMT. PLUG @ 40'-3'; CUT OFF CSG. 3' B.G.L. & WELD ON PLATE.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: ROGER NORTH CUTT

Phone: ( 620 ) 492 - 1435

Address: 104 NORTH MAIN City / State: JOHNSON CITY, KS 67855

Plugging Contractor: SARGENT & HORTON PLUGGING, INC. KCC License #: 31151

Address: RR1, BOX 49BA, TYRONE, OK 73951 Phone: ( 580 ) 854 - 6515 (Contractor's)

Proposed Date and Hour of Plugging (if known?): 08/01/06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06/27/06 Authorized Operator / Agent: David A. Lee (Signature)

Mail to: **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**RECEIVED  
JUL 07 2006  
KCC WICHITA**

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kerr-McGee Oil & Gas Onshore LP  
5735 Pineland, Suite 300  
Dallas, TX 75231

July 11, 2006

Re: RICHARD ARNOLD #1-1  
API 15-187-20870-00-00  
SWSWSW 1-29S-41W, 330 FSL 380 FWL  
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely  


David P. Williams  
Production Supervisor