

## KANSAS CORPORATION COMMISSION OR COMMISSION OR September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_4767	API No. 15 - 101-21907-00-00
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	30'E _E/2 _ NW _ SW Sec20
City/State/Zip: Wichita, KS 67278-3188	1980 feet from (S) / N (circle one) Line of Section
NODA	1020 feet from (E)/ W (circle one) Line of Section
Purchaser: NCRA  Operator Contact Person: John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE NW
Contractor: Name: L.D. Drilling, Inc.	Lease Name: KEAVS Well #: 1
License: 6039	Field Name:
Wellsite Geologist: Kim Shoemaker	
	Producing Formation:
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 4610' Plug Back Total Depth: 4569'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 221 Feet
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?  If yes, show depth set 2243'  Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2243'
Operator:	feet depth to surface w/ 330 sx cmt.
	leet deptil tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18400 ppm Fluid volume 690 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr.?) Docket No.	Operator Name:
3/4/06 3/14/06 3/14/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
necompletion date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes rules and regulations promulgated to regulate the rein are complete and correct to the best of my knowledge.  Signature:  Production Manager  Date: 6/29/06  Subscribed and sworn to before me this day of day of day of day of day.	ror conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-11) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.  The the oil and gas industry have been fully complied with and the statements in the complex of the confidentiality Received If Denied, Yes Date:
oole. / ). William	Wireline Log Received  Geologist Report Received  RECEIVED
Notary Public: helpia & Phellin	1112 51 4 11 11
Date Commission Expires: 5/4/07	JUL 0 5 2006
	PHILLIPS State of Kansas 4/07