

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

**ORIGINAL
 CONFIDENTIAL**

Operator: License # 5003
 Name McCoy Petroleum Corporation
 Address: 8080 E Central, Ste. 300,
 City/State/Zip: Wichita, KS 67206
 Purchaser: Gas-Regency
 Operator Contact Person, Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name* Murfin Drilling Company
 License- 30606
 Wellsite Geologist- Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator- _____
 Well Name- _____

Original Comp. Date, _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/27/05</u>	<u>07/11/05</u>	<u>07/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21,599-00-00
 County- Haskell
W2 NW SE Sec 29 Twp 30 S. R. 31 East West
1980 feet from S Line of Section
2310 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW Sw
 Lease Name- SCHMIDT "D" Well # 2-29
 Field Name, Lette SE
 Producing Formation, Mississippian, Kansas City
 Elevation: Ground, 2845' Kelly Bushing, 2856'
 Total Depth, 5700 Plug Back Total Depth* _____
 Amount of Surface Pipe Set and Cemented at 1847 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate 11 completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7500 ppm Fluid volume 1800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name, _____ License No. _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County- _____ Docket No * _____

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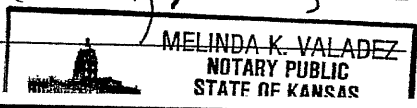
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
 Title Engineering/Production Mgr. Date September 26, 2005

Subscribed and sworn to before me this 26th day of September 2005

Notary Public, Melinda K. Valadez
 Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date- _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution