

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Bullseye Petroleum, Inc.  
 Address: 15820 Plymouth Wichita KS 67230  
 Phone: (316) 733-5280 Operator License #: 9913  
 Type of Well: D & A Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 5-07-04 (Date)  
 by: Doug Louis (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-035-24197-00-00  
 Lease Name: Drake B  
 Well Number: 1  
 Spot Location (QQQQ): \_\_\_\_\_ - 150'E - C - SE  
1320 Feet from  North /  South Section Line  
1170 Feet from  East /  West Section Line  
 Sec. 4 Twp. 31 S. R. 6  East  West  
 County: Cowley  
 Date Well Completed: 5-11-04  
 Plugging Commenced: 5-11-04  
 Plugging Completed: 5-11-04 5-28-04

*KCC 7/11/04  
BNC P23*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	0	301	8 5/8	301	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spotted 35 sx at 3200'. Filled hole with rotary mud to 350' and spotted 35 sx of cement. Filled hole with rotary mud to 60' and spotted 25 sx cement. Filled rat hole with 15 sx of cement.

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 09 2004  
CONSERVATION DIVISION  
WICHITA, KS**

Name of Plugging Contractor: Berentz Drilling Company, Inc. License #: 5892  
 Address: PO Box 782228 Wichita KS 67278-2228

Name of Party Responsible for Plugging Fees: Bullseye Petroleum, Inc.

State of Kansas County, Sedgewick, ss.

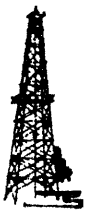
William G. Ash (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) William G. Ash, Oper. Mgr.  
 (Address) 15820 Plymouth, Wichita, KS 67230



and SWORN TO before me this 7<sup>th</sup> day of July, 2004  
Sharon R. Ward My Commission Expires: 7-14-04  
 Notary Public

*PLG*



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

6028

**SERVICE TICKET**  
 5513

DATE 5-11-04

COUNTY Cowley CITY \_\_\_\_\_

CHARGE TO Bullseye Petroleum Inc.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Drake B #1 CONTRACTOR Berentz Drilling Co.

KIND OF JOB Plug SEC. 4 TWP. 31 RNG. 6 E

DIR. TO LOC. Atlanta 3 1/2 S, West In + O. 7:00 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
110SK	60/40 poz 4% gel <del>355x</del> @4.90		500.00
45K	gel @9.70		539.00
<del>35K</del>	<del>calcium chloride</del>		38.80
RECEIVED KANSAS CORPORATION COMMISSION			
1155K	BULK CHARGE		JUL 09 2004
	BULK TRK. MILES <u>5.75 tons</u>		112.70
<u>60</u>	PUMP TRK. MILES		251.85
			123.09
	PLUGS		
		<u>0530.</u> SALES TAX	82.96
		TOTAL	11248.31

T.D. 3270 ft.  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE \_\_\_\_\_  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 12:00

REMARKS: Ran 4 1/2" drill pipe to 3200ft Brake circulation, Mix + pump 355x 60/40 poz 4% gel + 355x disp. Pulled 4 1/2" drill pipe up to 350ft. Brake circulation, Mix + pump 355x 60/40 poz 4% gel + 355x disp. Pulled up to 60ft. Brake circulation, Mix + pump 255x 60/40 poz 4% gel to surface. Ran 4 1/2" drill pipe in Rat hole pumped 155x 60/4% gel, cement stayed

EQUIPMENT USED

NAME in cellar	UNIT NO.	NAME	UNIT NO.
<u>Chat Johnson P-14</u>		<u>Phillip Malone B-1</u>	
<u>James Thomas #26</u>			
CEMENTER OR TREATER		OWNER'S REP.	

COPY