

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED

JUL 11 2006

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Anderson Energy, Inc.

Address: 221 S Broadway, Suite 302, Wichita, Kansas 67202

Phone: (316) 263-1006 Operator License #: 6484

Type of Well: oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 1/8/06 (Date)

by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15-051-00269-00-00

Lease Name: Wasinger

Well Number: 1

Spot Location (QQQQ): SW - NW - SE - 1650 Feet from North / South Section Line

2310 Feet from East / West Section Line

Sec. 10 Twp. 15 S. R. 18 East West

County: Ellis

Date Well Completed: 4/25/53

Plugging Commenced: 6/29/06

Plugging Completed: 6/30/06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Includes handwritten entries for 'Surf Prod' and casing measurements.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

sand at 3375', baled 5 sacks cement, pulled slips, had 19 inches stretch, ripped casing at 2210', worked pipe, ripped casing at 2030', worked pipe free, pulled casing to 1800', pumped 125 sacks, 3 hulls, pulled to 1200', pumped 40 sacks, 1 hull, pulled to 550', pumped 30 sacks, 1 hull, pulled 150', circulated with 35 sacks, pulled rest of casing

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 401 West Main, Lyons, Kansas 67554

Name of Party Responsible for Plugging Fees: John J. Darrah, Jr. Anderson Energy, Inc

State of Kansas County, Sedgwick ss.

William L. Anderson (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

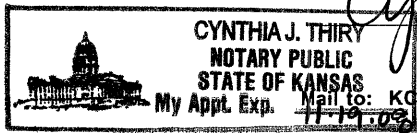
(Signature) William L. Anderson

(Address) 221 S. Broadway, #302 Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 7th day of July, 2006

Cynthia J. Thiry (Notary Public signature)

My Commission Expires: 11-19-08



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

Quality Well Service, Inc.

**401 West Main
Lyons, KS 67554**

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Invoice

Date	Invoice #
7/3/2006	782

Bill To
Anderson Energy, Inc. 221 S. Broadway, Suite 302 Wichita, KS 67202

P.O. No.	Terms	Lease Name
	net 30 days	Wasinger 1

Description	Qty	Rate	Amount
Rig Time	16.5	155.00	2,557.50T
Trucking Floor		100.00	100.00T
Sand		35.00	35.00T
Cement	5	9.00	45.00T
Shots	2	150.00	300.00T
Torch		50.00	50.00T
Water Truck	6	70.00	420.00T
Backhoe	3.5	70.00	245.00T
Out of Town		120.00	120.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
<p>6-29-06 Drove to location, raised pole, checked hole, sanded off bottom, loaded hole with water, dug cellar, unpacked casing head, set floor, checked hole, sand was at 3375, baled 5 sacks cement with baler, pulled slips, cut surface off 4' below ground, had 19 inches stretch, drove to motel.</p> <p>6-30-06 Drove to location, ripped casing at 2210', worked pipe, ripped casing at 2030', worked pipe free, pulled casing to 1800', pumped 125 sacks, 3 hulls, pulled to 1200', pumped 40 sacks, 1 hull, pulled to 550', pumped 30 sacks, 1 hull, pulled 150', circulated with 35 sacks, pulled rest of casing, tore down floor and rig, backfilled cellar.</p>			
Subtotal			\$3,927.50
Sales Tax (5.3%)			\$208.16
Total			\$4,135.66