

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
AMENDED

Form ACC-1
September 1999
Form Must Be Typed

Operator: License # 33297
Name: Rockin Bar Nothin Ranch Inc.
Address: 2339 Co. Rd. 2800
City/State/Zip: Tyro, Ks. 67364
Purchaser: CMI
Operator Contact Person: Brandon Owens
Phone: (620) 289-4782
Contractor: Name: Finney Drilling
License: 5989
Wellsite Geologist: Brandon Owens

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8-26-05 8-29-05 10/21/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30832-0000

County: MONTGOMERY

W 1/2 SE NE Sec. X Twp. 34 S. R. 14 ☒ East ☐ West

3400 feet from (S) N (circle one) Line of Section

1000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: RBN OWENS Well #: 2

Field Name: Wayside-Havana

Producing Formation: Wayside

Elevation: Ground: 899 Kelly Bushing: _____

Total Depth: 669 Plug Back Total Depth: 669

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

RECEIVED
MAY 08 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens

Title: PLS Date: 11-21-05

Subscribed and sworn to before me this _____ day of _____

20 _____

Notary Public: _____

Date Commission Expires: _____

KCC Office Use ONLY

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

DRILLERS LOG

API NO. 15-125-30832-0000

S. 11 T. 34 R. 14E

OPERATOR: ROCKIN BAR NOTHIN RANCH, INC.

LOCATION: W/2 SE NE

ADDRESS: P.O. BOX 395 TYRO, KS 67364

COUNTY: MONTGOMERY

WELL #: 2

LEASE NAME: RBN OWENS

FOOTAGE LOCATION: 3400 FEET FROM SOUTH LINE & 1000 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 8-26-05

TOTAL DEPTH: 669

DATE COMPLETED: 8-29-05

OIL PURCHASER:

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.55	PORTLAND	9	SERVICE COMPANY
PRODUCTION:	5 5/8						

WELL LOG

CORES: #1 637 TO 658
#2 658 TO 669

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	SAND	389	418
CLAY	3	10	LIME	418	419
LIME	10	11	SHALE	419	493
SHALE	11	20	LIME	493	498
LIME	20	32	SHALE	498	505
SHALE	32	40	SAND & SHALE	505	511
LIME	40	41	SHALE	511	598
SHALE	41	166	LIME	598	599
LIME	166	167	SHALE	599	612
SAND	167	172	LIME	612	613
LIME	172	177	SHALE	613	615
SHALE	177	206	LIME	615	622
SAND	206	246	SAND & SHALE	622	626
SHALE	246	262	GAS SAND	626	657
SAND	262	282	OIL SAND	657	658
LIME	282	285	SAND	658	663
SAND	285	297	OIL SAND	663	664
LIME	297	300	SHALE	664	669 T.D.
SAND	300	327			
LIME	327	330			
SHALE	330	352			
LIME	352	354			
SHALE	354	387			
LIME	387	389			

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MAY 14 2006
KCC WICHITA

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Spud Date or Date Reached TD Completion Date or
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens

Title: PLUG Date: 11-21-05

Subscribed and sworn to before me this 24th day of February

20 06

Notary Public: Leslie D. Littlepage

Date Commission Expires: 2-15-09

KCC Office Use ONLY

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If Denied, Yes ☐ Date: _____

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NOTARY PUBLIC - State of Kansas
LESLIE D. LITTLEPAGE
My Appt. Expires 2-15-09