

RECEIVED  
MAY 15 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32446  
Name: Merit Energy Company  
Address: 13727 Noel Road, Suite 500  
City/State/Zip: Dallas, TX 75240  
Purchaser:  
Operator Contact Person: Elizabeth Lyon  
Phone: (972) 628-1659  
Contractor: Name: Eagle Well Service  
License: 7407

Wellsite Geologist:  
Designate Type of Completion:  
New Well Re-Entry  Workover  
Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Anadarko Petroleum Co.

Well Name: HJV TILFORD A 1

Original Comp. Date: 02/21/02 Original Total Depth: 6450

Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

01/11/2006 03/07/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-22405 - 00-01

County: Stevens

NE SE NE SW<sup>4</sup> Sec. 11 Twp. 32 S. R. 36  East  West  
1775 feet from S /  (circle one) Line of Section

2468 feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: HJV Tilford "A" Well #: 1

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 3055 Kelly Bushing:

Total Depth: 6450 Plug Back Total Depth: 6310

Amount of Surface Pipe Set and Cemented at 1789 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to sx cmt.

ALT I WORK 5-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elizabeth Lyon

Title: Regulatory Analyst Date: 05 May 06

Subscribed and sworn to before me this 5 day of May

20 06

Notary Public: Lynne Moon

Date Commission Expires: 05/05/06



LYNNE MOON  
Notary Public, State of Texas  
My Commission Expires 11-24-09

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Merit Energy Company Lease Name: HJV Tilford "A" Well #: 1  
 Sec. 11 Twp. 32 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Stone	1750	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2604	
List All E. Logs Run:		Council Grove	2920	
		Wabaussee	3330	
		B/Heebner	4156	
		Lansing	4575	
		Marmaton	4952	
		Cherokee	5134	
		Morrow	5593	
		Chester	5937	
		St. Genevieve	6141	
		St. Louis	6267	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1789	c/c	470/100	
Production	7 7/8"	5 1/2"	15.5#	6448	c/selfstress	25/150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	5602-5606, CIBP @ 6287'	6 bbls 7.5% acid, 23 bbls, flush	5602-5606

TUBING RECORD	Size 2 3/8"	Set At 6287	Packer At 5412	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/07/2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		22	21	

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Per.  Dually Comb.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

