

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/30/06	1/31/06	2/3/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26289-0000
County: Wilson
_____ c _____ ne _____ ne Sec. 15 Twp. 28 S. R. 17 East West
660 feet from S / (N circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thompson, Phillip C. Well #: 15-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1177 Plug Back Total Depth: 1173.25
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1173.25
feet depth to surface w/ 143 _____ sx cmt.
AGIT W/AM 6-9-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: Head of Operations Date: 5/26/06
Subscribed and sworn to before me this 26th day of May,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 31 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires _____

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Thompson, Phillip C. Well #: 15-2
 Sec. 15 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1173.25	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1072-1075/818-820/781-784/765-767/926-928/700-705/686-690	200gal 15% HCL w/ 26 bbls 2% kcl water, 240bbls water w/ 2% KCL, Biocide 2000# 20/40 sand	1072-1075
		500gal 15% HCL w/ 49 bbls 2% kcl water, 589bbls water w/ 2% KCL, Biocide 10000# 20/40 sand	818-820/781-784
			765-767/926-928
		400gal 15% HCL w/ 31 bbls 2% kcl water, 426bbls water w/ 2% KCL, Biocide 11500# 20/40 sand	700-705/686-690

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1104</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/24/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>17.5mcf</u>	Water Bbls. <u>115.1bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 31 2006

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Phillip Thompson #15-2
S15, T28,R17
Wilson Co, KS
API#205-26289-0000

0-7 DIRT
7-64' SHALE
64-69 LIME
69-89 SANDY SHALE
89-130 SAND WATER
130-180 SANDY SHALE
180-203 SHALE
203-288 LIME
288-295 SHALE
295-328 LIME
328-334 SHALE
334-377 LIME
377-421 SHALE
421-470 SANDY SHALE
470-485 LIME / SHALE
485-500 LIME
500-546 SHALE
546-558 SAND
558-586 SANDY SHALE
586-589 LIME
589-590 COAL LESS THAN 8"
590-594 SHALE
594-623 LIME
623-626 BLACK SHALE
626-663 SANDY SHALE
663-681 LIME OSWEGO
681-683 SHALE
683-685 BLACK SHALE
685-688 SHALE
688-695 LIME
695-698 SHALE
698-699 COAL LESS THAN 10"
699-723 SHALE
723-733 SAND ODOR OIL
733-776 SANDY SHALE
776-777 LIME
777-816 SHALE TRACE COAL 778'
816-817 COAL LESS THAN 10"
817-846 SANDY SHALE
846-866 SAND OIL
866-912 SAND
912-970 SANDY SHALE
970-1000 SHALE
1000-1052 SAND WATER
1052-1068 SHALE
1068-1071 COAL
1071-1075 SHALE

**1-30-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 5 sacks Portland cement**

1-31-06 Started drilling 6 3/4" hole

**1-31-06 Finished drilling to
T.D. 1177'**

INJECT WATER @ 285'

32 MCF 511' 5" ON 1/2" ORIFICE
40 MCF 611' 26" ON 1/2" ORIFICE
636' 42" ON 1/2" ORIFICE
686' 44" ON 1/2" ORIFICE
711' 48" ON 1/2" ORIFICE
25 MCF 736' 1" ON 1" ORIFICE
836' 4" ON 1" ORIFICE
861' 4" ON 1" ORIFICE
1075' 20" ON 1 ORIFICE-NOT GOOD TEST
193 MCF 1177' 56" ON 1" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Phillip Thompson #15-2
S15, T28,R17
Wilson Co, KS
API#205-26289-0000

1075-1090 LIME MISSISSIPPI OIL ODOR
1090-1177 LIME ODOR FAINT

T.D. 1177'

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WICHITA, KS

QUEST

Resource Corporation



DATE: 02/02/2006

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME: Brant, Jerry W.	SECTION: 24	REPORT #:	SPUD DATE: 1/31/2006
WELL #: 24-1	TWP: 28S	DEPTH: 1158	
FIELD: Cherokee Basin	RANGE: 17E	PBTD:	
COUNTY: Neosho	ELEVATION: 963	FOOTAGE: 1980	FT FROM South LINE
STATE: Kansas	API #: 15-133-26465-00-00	FT FROM 660	FT FROM East LINE
			NE SE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 1158 ft. on 02/02/2006.
 Ken Recoy, Senior Geologist Sat this well from 450 ft. to TD. Jar Samples collected. Geologist Report to follow.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @	553-553 FT.
Lexington Shale & Coal	7 mcf/day @	606-608 FT. 7mcf/day from this area. Gas test at 657 ft.
Summit Shale & Coal	6 mcf/day @	665-667 FT. Gas test at 677 ft.
Mulky Shale & Coal	6 mcf/day @	680-684 FT.
Bevier Coal	8 mcf/day @	747-748 FT. 1 mcf/day from this area. Gas test at 708.
Croweburg Shale & Coal	8 mcf/day @	764-767 FT.
Fleming Coal	8 mcf/day @	794-795 FT.
Weir Coal	8 mcf/day @	847-848 FT.
Bartlesville Sand	8 mcf/day @	858-885 FT. GCS. Gas test at 858 ft. Gas Cylinder collected.
Rowe Coal	8 mcf/day @	1007-1008 FT.
Neutral Coal	5 mcf/day @	1012-1014 FT. Gas test at 1033 ft.
Riverton Coal	5 mcf/day @	1063-1066 FT. Gas test at 1068 ft. Gas Cylinder collected.
Mississippi	5 mcf/day @	Top at 1073 FT. GCS.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.0 ft.

Total Depth @ 1158 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

	Jar Samples:	Gas Legend:
	Mulberry Coal - Slightly Gaseous.	Very Slightly Gaseous - Lowest
	Lexington Coal - Non-Gaseous.	Slightly Gaseous.
Pawnee Limestone 554-606	Summit Coal - Non-Gaseous.	Gaseous.
unknown coal 642-643	Mulky Coal - Gaseous.	Very Gaseous.
Oswego Limestone 643-665	Bevier Coal - Slightly Gaseous.	Extremely Gaseous - Highest.
Verdigris Limestone 762-764	Croweburg Coal - Gaseous.	
Mineral coal 807-808	Rowe / Neutral - Gaseous.	
	Riverton Coal - Very Gaseous.	

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

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CASING RECOMMENDATIONS: Run casing / Cement to surface

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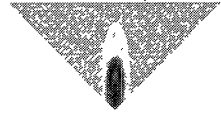
End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 1/31/2006

Data from Driller's Log, L&S Well Service Rig #1

WELL NAME:	Thompson, Phillip C.	SECTION:	15	REPORT #:	1	SPUD DATE:	1/30/2006
WELL #:	15-2	TWP:	28S	DEPTH:	1177'		
FIELD:	Cherokee Basin CBM	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	980'	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-205-26289-00-00		660 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

L&S Well Service, Bart Lorenz, drilled to T.D. 1177'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	32 mcf/day @	589-590 FT. Coal <8" thick, *18 mcf/day from the Mulberry Coal
Lexington Shale	41 mcf/day @	623-626 FT. 9 mcf/day from the Lexington Shale
Summit Shale	42 mcf/day @	683-685 FT. 1 mcf/day from the Summit Shale
Mulky Shale & Coal	43 mcf/day @	698-699 FT. Coal <10" thick, 1 mcf/day from the Mulky Shale and Coal
Bevier Coal	26 mcf/day @	~778 FT. Trace Coal
Croweburg Coal & Shale	26 mcf/day @	Absent FT.
Fleming Coal	52 mcf/day @	816-817 FT. Coal <10" thick, 9 mcf/day from the Fleming Coal
Weir Coal	52 mcf/day @	Absent FT.
Bartlesville Sand	52 mcf/day @	846-912 FT. Poor oil show in the Bartlesville Sandstone from 846-866'
Rowe Coal	52 mcf/day @	Absent FT.
Neutral Coal	52 mcf/day @	Absent FT.
Riverton Coal	115 mcf/day @	1068-1071 FT. **63 mcf/day from the Riverton Coal
Mississippian	193 mcf/day @	Top @ 1075' FT. 78 mcf/day from the top of the Miss., strong oil odor from 1075-1090'

Total Depth @
 Surface Casing Size:
 On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

*14 mcf/day from up hole, Gas Check at 511'

Strong oil odor in the Cattleman Sandstone from 723-733'

**Picked up big water in sandstone from 1000-1052', additional gas may have come from this sand, there was so much water the gas test at 1075' may be slightly varied +/- (bad test).

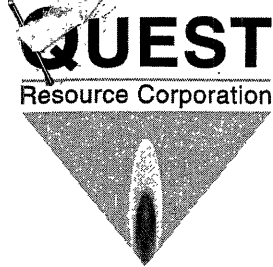
CASING RECOMMENDATIONS:

End of Drilling Report

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WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1234**

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-3-06	Thompson Phillip 15-2				15	28	17	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe. B	3:00	7:00		903388		4	Joe Blackwood	
Tim. A	3:00	6:45		903255		3.75	Tim A	
Russell. A.	3:00	6:15		903103	3.25	2.75	Russell A	
Leon. H	3:00	5:30		931500		2.5	Leon H	

JOB TYPE Longstring HOLE SIZE 6-1/4 HOLE DEPTH 1177 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1173.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 20 m

REMARKS:
RAN 2 SKS prem gel sweep to surface. Installed cement head RAN 2 SKS
prem gel followed by 12 bbl dye & 154 SKS of cement to get
dye to surface. Flush Pump. Pumped wiper Plug to bottom &
Set float shoe.
(Hole was extremely Dirty)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1173.25	ft 4 1/2 casing	
	5	centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	143 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.5 hr	80 Vac	
	1	1 1/2 Float shoe	

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