

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/31/06</u>	<u>2/2/06</u>	<u>2/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26465-0000
County: Neosho
_____ ne se Sec. 24 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brant, Jerry W. Well #: 24-1

Field Name: Cherokee Basin CBM
Producing Formation: multiple

Elevation: Ground: 963 Kelly Bushing: n/a

Total Depth: 1158 Plug Back Total Depth: 1153.73

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1153.73

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/26/06

Subscribed and sworn to before me this 26th day of May,
20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **MAY 31 2006**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Jerry W. Well #: 24-1
 Sec. 24 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1153.73	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1063-1066/1009-1011/765-768/745-747/681-686/668-672	400gal 15% HCL w/ 39 bbls 2% kd water, 418bbls water w/ 2% KCL, Biocide 7000# 20/40 sand	1063-1066/1009-1011
		300gal 15% HCL w/ 38 bbls 2% kd water, 495bbls water w/ 2% KCL, Biocide 3100# 20/40 sand	765-768/745-747
		400gal 15% HCL w/ 39 bbls 2% kd water, 529bbls water w/ 2% KCL, Biocide 2200# 20/40 sand	681-686/668-672

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1110</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/29/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>30.3mcf</u>	Water Bbls. <u>97.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 2006

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

25

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/3/06
Lease: Brant, Jerry W.
County: Neosho
Well#: 24-1
API#: 15-133-26465-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	447-465	Shale
12-65	Shale	465-475	Lime
65-75	Sand	475-480	Lime and Shale
75-77	Lime	480-525	Sandy Shale
77-80	Sandy Shale	525-547	Sand Sandy Shale
80-128	Shale	547-553	Lime
128-135	Sand	553-554	Coal
135-164	Sandy Shale	554-557	Lime
164-235	Lime	557-559	Shale
235-238	Black Shale	559-606	Lime
238-242	Lime	606-607	Black Shale
242-255	Sandy Shale	607-608	Coal
255-290	Lime	608-642	Shale
290-294	Shale	642-643	Coal
294-313	Lime	643-665	Lime
313-316	Shale	657	Gas Test (17" at 1/4 Choke)
316-318	Lime	665-667	Black Shale
318-321	Black Shale	667-671	Shale
321-360	Lime	671-680	Lime
360-400	Shale	677	Gas Test (12" at 1/4 Choke)
400-414	Sand	680-683	Black Shale
414-425	Shale	683-684	Coal
425-431	Black Shale	684-747	Shale
431-447	Lime	708	Gas Test (20" at 1/4 Choke)

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 WICHITA, KS

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
747-748	Coal	1063-1066	Coal
748-762	Shale	1066-1073	Shale
762-764	Lime	1068	Gas Test (8" at 1/4 Choke)
764-766	Black Shale	1073-1158	Mississippi Lime
766-767	Coal	1108	Gas Test (10" at 1/4 Choke)
767-794	Shale	1158	ID
794-795	Black Shale	1158	Gas Test (10" at 1/4 Choke)
795-805	Shale		
805-806	Coal		
806-812	Shale		
812-817	Sandy Shale		
817-834	Shale		
834-846	Sandy Shale		
846-848	Coal		
848-858	Shale		
858-865	Sandy Shale		
865-885	Shale		
885-918	Sand		
918-975	Shale		
975-1007	Sand		
1007-1008	Coal		
1008-1012	Shale		
1012-1014	Black Shale and Coal		
1014-1063	Shale		

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 KANSAS CORPORATION COMMISSION
 MAY 31 2006
 CONSERVATION DIVISION
 WICHITA KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1248**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-06	Brant Jerry 24-1	24	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe D	10:45	2:00 2:45		903388		3.25 4	Joe D
Tim A	10:45	2:00		903255		3.25	Tim A
Wes T	10:45	2:00		903103		3.25	Wes T
David C	10:45	2:00		903296	932452	3.25	David C
Leon H	10:45	2:00		931500		3.25	Leon H

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1158 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1153.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 sks prem gel swept to surface. Installed cement Ran 1 sack prem gel followed by 12 bbl dye & 162 sks cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom & set Floct shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1153.73	Ft 4 1/2 casing	
	5	centralizers	
	2	weld on collars	
903139	2 hr	casing tractor	
730804	2 hr	Casing trailer	
903388	3.25 4 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gallon	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	
Ravin 4513	1	1 1/2 Floctshoe	

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