

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/29/06</u>	<u>1/30/06</u>	<u>2/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26464-06-00
County: Neosho
____ - ____ - se - sw Sec. 24 Twp. 28 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brant Trust Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1005 Kelly Bushing: n/a
Total Depth: 1183 Plug Back Total Depth: 1179.16
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1179.16
feet depth to surface w/ 164 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

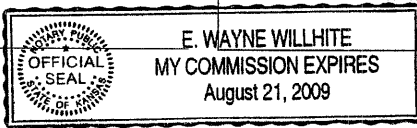
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/25/06
Subscribed and sworn to before me this 25th day of May,
2006.
Notary Public: E. Wayne Willhite
Date Commission Expires: August 21, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
RECEIVED
Wireline Log Received _____ KANSAS CORPORATION COMMISSION
Geologist Report Received _____
UIC Distribution _____ **MAY 26 2006**



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brant Trust Well #: 24-1
 Sec. 24 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log NOT RUN KCC WITH PUL OVER Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1179.16	"A"	164	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1084-1087/1031-1033/822-824/784-787/764-766	20000gal 15% HCL , 426bbls water w/ 2% KCL, Biocide 7500# 20/40 sand	1084-1087/1031-1033
4	701-705/687-691	300gal 15% HCL, 554bbls water w/ 2% KCL, Biocide 10900# 20/40 sand	822-824/784-787
			764-766
		300gal 15% HCL, 33bbls kcl water, 620bbls water w/ 2% KCL, Biocide 11300# 20/40 sand	701-705/687-691

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1080	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/28/06 5-2-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	.1mcf	54.5bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC WITH PUL OVER

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 01/31/06
Lease: Brant Trust
County: Neosho
Well#: 24-1
API#: 15-133-26464-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-19	Overburden	335-385	Lime
19-76	Shale	385-413	Shale
76-83	Lime	413-415	Lime
83-89	Sandy Shale	415-421	Shale
89-108	Sand	421-422	Lime
108-109	Coal	422-429	Sand
109-135	Shale	429-435	Sandy Shale
135-137	Lime	435-449	Shale
137-158	Shale	449-475	Lime and Shale
158-170	Sandy Shale	475-483	Shale
170-175	Shale	483-494	Lime
175-176	Lime	494-496	Shale
176-181	Shale	496-498	Lime
181-250	Lime	498-511	Shale and Lime
250-252	Shale	511-532	Sandy Shale
252-255	Black Shale	532-533	Coal
255-259	Lime	533-547	Sandy Shale
259-290	Sand	547-567	Shale
290-303	Shale	567-578	Lime
303-313	Lime	578-579	Coal
313-320	Shale	579-625	Lime
320-328	Lime	587	Gas Test (0" at 1/4 Choke)
328-332	Shale	625-628	Black Shale
332-335	Black Shale	628-638	Shale

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API#: 15-133-26464-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
632	Gas Test (53" at 1/4 Choke)	873-874	Coal
638-660	Sandy Shale	874-878	Sandy Shale
657	Gas Test (8" at 1/4 Choke)	878-879	Coal
660-661	Coal	879-1028	Sandy Shale
661-691	Lime	1028-1029	Coal
682	Gas Test (8" at 1/4 Choke)	1029-1033	Shale
691-692	Coal	1033-1034	Coal
692-694	Black Shale	1034-1085	Shale
694-695	Shale	1083	Gas Test (2" at 3/8 Choke)
695-703	Lime	1085-1087	Coal
703-705	Shale	1087-1093	Shale
705-706	Coal	1088	Gas Test (0" at 3/8 Choke)
706-708	Black Shale	1093-1094	Coal
708-709	Coal	1094-1183	Mississippi Lime
709-763	Shale	1112	Gas Test (2" at 3/8 Choke)
763-764	Coal	1183	Gas Test (2" at 3/8 Choke)
764-782	Shale	1183	TD
782-783	Lime		
783-784	Coal		
784-800	Shale		
800-801	Coal		
801-852	Shale		
852-856	Sand		
856-873	Shale		

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DATE: 01/30/2006

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME:	Brant Trust	SECTION:	24	REPORT #:		SPUD DATE:	1/29/2006
WELL #:	24-1	TWP:	28S	DEPTH:	1183		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1005	FOOTAGE:	660	FT FROM	South
STATE:	Kansas	API #:	15-133-26464-00-00		1980	FT FROM	West
							SE SW

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 1183 ft. on 01/30/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	578-579 FT.	
Lexington Shale & Coal	12 mcf/day @	625-628 FT.	12 mcf/day from Lexington. Gas test at 632 ft.
Summit Shale & Coal	5 mcf/day @	692-694 FT.	Gas test at 657 ft.
Mulky Shale & Coal	5 mcf/day @	705-709 FT.	GCS at 682 ft.
Bevier Coal	5 mcf/day @	763-764 FT.	
Croweburg Shale & Coal	5 mcf/day @	783-784 FT.	
Fleming Coal	5 mcf/day @	800-801 FT.	
Weir Coal	5 mcf/day @	878-879 FT.	
Bartlesville Sand	5 mcf/day @	FT. *	
Rowe Coal	5 mcf/day @	1028-1029 FT.	
Neutral Coal	5 mcf/day @	1033-1034 FT.	GCS at 1083 ft.
Upper Riverton Coal	0 mcf/day @	1085-1087 FT.	Gas test at 1088 ft. Water.
Lower Riverton Coal	0 mcf/day @	1093-1094 FT.	Water.
Mississippi	5 mcf/day @	Top at 1094 FT.	Gas test at 1112 ft.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.5 ft.

Total Depth @ 1183 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- unknown coal 532-533
- Pawnee Limestone 579-625
- unknown coal 660-661
- Oswego Limestone 661-691
- Verdigris Limestone 782-783
- Tebo Coal 873-874

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1237**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-06	Brant trust 24-1	24	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	2:30		903288		7.5	[Signature]
Tim. A	7:00	2:30		903255		7.5	[Signature]
Russell A	7:00	2:30		903206		7.5	[Signature]
DAVID C	7:00	2:30		903296	932452	7.5	[Signature]
LEON H	7:15	11:00		931500		3.75	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1183 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1179.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46bpm

REMARKS:

ran 2 SKS prem gel slurry to surface. Installed cement head
PANI SK prem gel followed by 12 bbl dye followed by 175 SKS
of cement to get dye to surface. Flushed pump. pumped wiper to
bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1179.16	Ft 4 1/2 casing	
	5	Centralizers	
	1	4 1/2 weld on collar	
903137	3 hr	Casing tractor	
930804	3 hr	Casing trailer	
903288	7.5 hr	Foreman Pickup	
903255	7.5 hr	Cement Pump Truck	
903206	7.5 hr	Bulk Truck	
1104	164 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Caffles 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	7.5 hr	Transport Truck	
932452	7.5 hr	Transport Trailer	
931500	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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