

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz/James D. Lorenz
License: #33286 / #9313
Wellsite Geologist: Michael L. Ebers
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/29/04 6/16/04 6/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30549 - 06-00
County: Montgomery
NE-NE Sec. 9 Twp. 32 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Sale, Dona A. Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: not yet completed
Elevation: Ground: 844 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1030.45
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030.45
feet depth to Surface w/ 132 _____ sx cmt.
Alt II w/ H 5-4-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/27/06
Subscribed and sworn to before me this 27th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Sale, Dona A. Well #: 9-1
 Sec. 9 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>208</td> <td>+636</td> </tr> <tr> <td>Altamont Lime</td> <td>248</td> <td>+596</td> </tr> <tr> <td>Pawnee Lime</td> <td>398</td> <td>+446</td> </tr> <tr> <td>Oswego Lime</td> <td>475</td> <td>+369</td> </tr> <tr> <td>Verdigris Lime</td> <td>absent</td> <td>absent</td> </tr> <tr> <td>Mississippi</td> <td>982</td> <td>-138</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	208	+636	Altamont Lime	248	+596	Pawnee Lime	398	+446	Oswego Lime	475	+369	Verdigris Lime	absent	absent	Mississippi	982	-138
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1030.45	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION _____

MAY 01 2006

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Don Sale #9-1
S9, T32, R17E
Montgomery County
API # 15-125-30549-0000

0-5	DIRT		5-29-04 Drilled 11" hole and
5-57'	SHALE		Set 21.6' of 8 5/8" Surface pipe
57-72	LIME		Set with 6 sacks of Portland Cement
72-121	SHALE		
121-132	LIME		6-1-04 Started drilling 6 3/4" hole
132-181	SHALE		
181-204	LIME		6-1-04 Finished drilling to T.D. 874'
204-206	BLACK SHALE		
206-230	LIME		Hit water @ 6' on surface
230-238	SHALE		
238-244	LIME		260' 5" on 1/2" ORIFICE
244-246	SHALE		285' 4" ON 1/2" ORIFICE
246-257	LIME		310' 4" ON 1/2" ORIFICE
257-261	SHALE		335' 6" ON 1/2" ORIFICE
261-273	LIME		435' 6" ON 1/2" ORIFICE
273-280	SHALE		460' 10.5" ON 1/2" ORIFICE
280-281	COAL (THIN)		511' 9.5" ON 1/2" ORIFICE
281-293	SHALE		535' 10.5" ON 1/2" ORIFICE
293-300	SANDY SHALE		561' 11.5" ON 1/2" ORIFICE
300-303	SAND		586' 11.5" ON 1/2" ORIFICE
303-312	LAMINATED SAND		611' 13" ON 1/2" ORIFICE
312-328	SAND		686' 14.5" ON 1/2" ORIFICE
328-342	SANDY SHALE		736' 17" ON 1/2" ORIFICE
342-398	SHALE		761' 17" ON 1/2" ORIFICE
398-422	LIME PINK	1,040,000 MCF	861' 10 LBS ON 1 1/2" ORIFICE
422-424	SHALE		874' WATER CAME ON TOO QUICK
424-426	BLACK SHALE		
426-430	SHALE		
430-431	COAL		
431-437	SHALE		
437-445	SAND / ODOR		
445-452	SAND		
452-463	SHALE		
463-468	LAMINATED SAND		
468-472	SHALE		
472-498	LIME OSWEGO		
498-500	SHALE		
500-503	BLACK SHALE		
503-506	SHALE		
506-528	LIME		
528-531	SHALE		
531-532	COAL		
532-533	SHALE		
533-540	LIME		
540-558	SHALE		
558-559	COAL		
559-575	SHALE		

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KANSAS CORPORATION COMMISSION

MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

QUEST CHEROKEE, LLC

Don Sale #9-1
S9, T32, R17E
Montgomery County
API # 15-125-30549-0000

575-578	SAND/ODOR/OIL
578-588	SHALE
588-598	SANDY SHALE
598-608	SAND/ODOR/OIL
608-656	SANDY SHALE
656-680	SHALE
680-698	SAND
698-705	SANDY SHALE
705-721	SHALE
721-722	COAL
722-734	SHALE
734-735	COAL
735-738	SHALE
738-739	COAL
739-759	SHALE
759-760	COAL
760-816	SHALE
816-822	SAND
822-842	SHALE
842-874	SAND /WATER

T.D. 874' WATERED OUT

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CONSERVATION DIVISION
WICHITA, KS

James, D. Lorenz #9313
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Don Sale #9-1 (Deepening well)
S9, T32, R17E
Montgomery County
API#15-20091-00-00

15 12530549

874-959 SHALE
959-961 RIVERTON
961-972 SHALE
972-1012 MISSISSIPPI
1012-1037 BLACK DOLOMITE

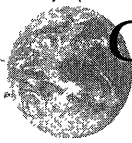
T.D. 1037'

6-14-04 Transferred drill rig to existing hole and set up over hole and tripped in drill pipe and bit, cleaned out the hole, tripped out and went back to the shop.

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MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

TICKET NUMBER **25168**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-28-04	6628	Sales #7-1		9	325	17E	RGB	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict, Kansas 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-well	PUMP CHARGE <u>Cement pump</u>		639.00
1110	14 SK	<u>gilsomite</u>		384.90
1107	1/4 SK	<u>flo-seal</u>		60.00
1118	1 SK	<u>Premium gel (1 ahead)</u>		1240
1215	1 gal	<u>KCL</u>		23.10
111B	15 gal	<u>Sodium silicate</u>		157.50
1123	3780 gal	<u>City water (90 bbl)</u>		43.47
5407	33 mi	BLENDING & HANDLING TON-MILES <u>minimum</u>		225.00
5501C	4 hr	STAND BY TIME		
5502C	4 hr	MILEAGE		
		WATER TRANSPORTS		336.00
		VACUUM TRUCKS		312.00
		FRAC SAND		
1126	125 SK	CEMENT <u>OWC (132 SK total)</u>		1481.25
		<u>(owc; 5# gilsomite; 1/4 # flo-seal)</u>	SALES TAX	103.29
ESTIMATED TOTAL				3682.71

Ravin 2790

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KANSAS CORPORATION COMMISSION

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

MAY 01 2006

Todd A. Tindle

CUSTOMER or AGENT (PLEASE PRINT)

CONSERVATION DIVISION
WICHITA, KS

DATE

191058

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31914**
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT

DATE <u>6-28-04</u>	CUSTOMER # <u>6628</u>	WELL NAME <u>Sales #1</u>	FORMATION
SECTION <u>9</u>	TOWNSHIP <u>32S</u>	RANGE <u>17E</u>	COUNTY <u>MEG</u>
CUSTOMER <u>Quest Cherokee LLC</u>			
MAILING ADDRESS <u>P.O. Box 100</u>			
CITY <u>Benedict</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>John</u>		
<u>206</u>	<u>WES</u>		
<u>140</u>	<u>Tim</u>		
<u>266</u>	<u>Travis</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1037'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1030'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement lead 12.5; Tail 13.9</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Circulate w/ fresh H₂O; 1 gal ahead; run 8 bbl dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; set float shoe.

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.