

MAY 18 2006

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Michaels Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/22/06</u>	<u>1/24/06</u>	<u>2/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26355-0000  
County: Neosho  
E2 - W2 se - nw Sec. 33 Twp. 28 S. R. 18  East  West  
1980 feet from S  N (circle one) Line of Section  
1850 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burdue, David E. Well #: 33-1

Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 934 Kelly Bushing: n/a  
Total Depth: 1088 Plug Back Total Depth: 1079.92  
Amount of Surface Pipe Set and Cemented at 20.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1079.92  
feet depth to surface w/ 132 \_\_\_\_\_ sx cmt.  
ALT II WHM 6-8-06

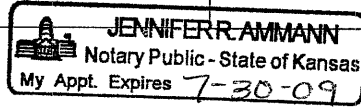
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 5/17/06  
Subscribed and sworn to before me this 17th day of May,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Burdue, David E. Well #: 33-1  
 Sec. 33 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

**ORIGINAL RECEIVED**  
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List All E. Logs Run:

Comp. Density/Neutron Log   
 Dual Induction log   
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.4	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1079.92	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	593-597/580-584/994-998/966-968/944-945/937-939	400gal 15% HCL w/ 50 bbbls 2% kcl water, 300bbbls water w/ 2% KCL, Biocide 5700# 20/40 sand	593-597/580-584
4	759-761/730-732/691-694/668-670	400gal 15% HCL w/ 45 bbbls 2% kcl water, 421bbbls water w/ 2% KCL, Biocide 8000# 20/40 sand	994-998/966-968
			944-945/937-939
		500gal 15% HCL w/ 49 bbbls 2% kcl water, 551bbbls water w/ 2% KCL, Biocide 13000# 20/40 sand	759-761/730-732
			691-694/668-670

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1062	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	128mcf	64.6bbbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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MAY 18 2006

CONSERVATION DIVISION  
WICHITA, KS

Michael Drilling, LLC  
P.O. Box 402  
Iola, KS 66749  
620-365-2755

20

ORIGINAL

Company: Quest Cherokee LLC  
Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
Ordered By: Donnie Meyers

Date: 01/26/06  
Lease: Burdue, David E.  
County: Neosho  
Well#: 33-1  
API#: 15-133-26355-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	382-385	Black Shale
12-25	Shale	385-392	Shale and Lime
25-27	Lime	392-428	Shale
27-30	Shale	428-437	Sand
30-32	Black Shale	437-444	Sand and Shale
32-34	Shale	444-460	Shale
34-37	Lime	460-465	Lime
37-56	Shale	465-466	Shale
56-122	Lime	466-467	Coal
122-125	Black Shale	467-505	Lime
125-129	Lime	505-507	Shale
129-172	Sand	507-516	Lime
172-173	Coal	511	Gas Test (35" at 1/4 Choke)
173-180	Shale	516-518	Black Shale
180-192	Lime	518-533	Shale
192-200	Shale	533-545	Sand
200-211	Lime	545-550	Sandy Shale
211-213	Shale	550-554	Shale
213-216	Black Shale	554-556	Coal
216-223	Shale	556-580	Lime
223-275	Lime	580-581	Shale
275-357	Shale	581-583	Black Shale
357-374	Shale and Lime	583-588	Shale
374-382	Lime	588-594	Lime

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Michael Drilling, LLC ORIGINAL  
 P.O. Box 402  
 Iola, KS 66749  
 620-365-2755

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 01/26/06  
 Lease: Burdue, David E.  
 County: Nowata  
 Well#: 33-1  
 API#: 15-133-26355-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
589	Gas Test (27" at 3/4 Choke)	937-943	Shale
594-595	Shale	943-944	Coal
595-598	Black Shale	944-982	Shale
598-599	Coal	980	Gas Test (26" at 3/4 Choke)
599-667	Sandy Shale	982-984	Coal
667-669	Coal	984-995	Shale
669-687	Shale	995-997	Coal
657	Gas Test (7" at 3/4 Choke)	997-1012	Shale
687-688	Lime	1011	Gas Test (15" at 3/4 Choke)
688-704	Shale	1012-1088	Mississippi Lime
704-706	Black Shale	1088	TD
706-707	Coal	1088	Gas Test (15" at 3/4 Choke)
707-730	Shale		
730-732	Coal		
732-758	Sandy Shale		
758-766	Sand		
766-767	Coal		
767-788	Sandy Shale		
788-789	Coal		
789-908	Shale		
908-909	Coal		
909-926	Shale		
926-935	Sand		
935-937	Coal		

MAY 18 2006

CONSERVATION DIVISION  
WICHITA, KS



ORIGINAL

DATE: 01/24/2006

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME:	Burdue, David E.	SECTION:	33	REPORT #:		SPUD DATE:	1/22/2006
WELL #:	33-1	TWP:	28S	DEPTH:	1088		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	934	FOOTAGE:	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26355-00-00		1850	FT FROM	West
							SE NW

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 1088 ft. on 01/24/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	466-467 FT.	
Lexington Shale & Coal	10 mcf/day @	505-507 FT.	**10 mcf/day from Lexington. Gas test at 511 ft.
Summit Shale & Coal	74 mcf/day @	581-583 FT.	**64 mcf/day from Summit. Gas test at 589 ft.
Mulky Shale & Coal	74 mcf/day @	595-599 FT.	
Bevier Coal	37 mcf/day @	667-669 FT.	**Gas test at 657 ft.
Croweburg Shale & Coal	37 mcf/day @	704-707 FT.	
Fleming Coal	37 mcf/day @	730-732 FT.	
Weir Coal	37 mcf/day @	788-789 FT.	
Bartlesville Sand	37 mcf/day @	FT. *	
Rowe Coal	37 mcf/day @	935-937 FT.	
Neutral Coal	37 mcf/day @	943-944 FT.	
Upper Riverton Coal	72 mcf/day @	982-984 FT.	**Gas test at 980 ft.
Lower Riverton	55 mcf/day @	995-997 FT.	**Gas test at 1011 ft.
Mississippi	55 mcf/day @	Top at 1012 FT.	

\* Zone not identifiable from Driller's hand written notes.

\*\* Lots of water from 100 feet to TD.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.4

Total Depth @ 1088 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 467-505

unknown coal 554-556

Oswego Limestone 556-580

unknown coal 908-909

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

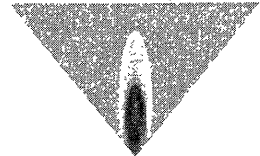
CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrqp.net

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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WICHITA, KS

# ORIGINAL

TICKET NUMBER 1224

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	Burdue David 33-1	33	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:15		903388		2.25	<i>[Signature]</i>
Tim A	6:15	7:15		903255		2.50	<i>[Signature]</i>
DAVID C	7:00	9:15		903206	988452	2.25	<i>[Signature]</i>
RAN S	7:00	9:15		931420		2.25	<i>[Signature]</i>

JOB TYPE Leakoff HOLE SIZE 6 7/8 HOLE DEPTH 1088 CASING SIZE & WEIGHT 4 1/2 70.5#  
 CASING DEPTH 1079.72 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.22 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.5 bpm

REMARKS:

Installed cement hood RAN 10 bbl dye followed by 140 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom and set float shoe.

1079.72	4	1	4 1/2 casing	centralizers	float shoe
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.25 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	2.25 hr	Transport Truck	
988452	2.25 hr	Transport Trailer	
931420	2.25 hr	80 Vac	