

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/16/06	1/17/06	1/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26367-0000
County: Neosho
~~E 1/2~~ NW ~~1/2~~ nw - se Sec. 7 Twp. 28 S. R. 19 East West
1977 feet from (S) / N (circle one) Line of Section
2129 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Browning, Craig Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 904 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 986.59
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 986.59
feet depth to surface w/ 90 _____ sx cmt.
ALTI WHM 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: **MAY 16 2006**
Quarter _____ Sec. _____ Twp. **CONSERVATION DIVISION** West
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/15/06
Subscribed and sworn to before me this 15th day of May,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Browning, Craig Well #: 7-1
 Sec. 7 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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 MAY 16 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	986.59	"A"	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	888-892/832-834/742-744/692-694/653-655/637-639/599-602	400gal 15% HCL w/ 39 bbbls 2% kcl water, 510bbbls water w/ 2% KCL, Biocide 8500# 20/40 sand	888-892/832-834
4	574-576/488-492/476-480	700gal 15% HCL w/ 43 bbbls 2% kcl water, 595bbbls water w/ 2% KCL, Biocide 14100# 20/40 sand	742-744/692-694
			653-655/637-639
			599-602/574-576
		400gal 15% HCL w/ 46 bbbls 2% kcl water, 562bbbls water w/ 2% KCL, Biocide 10100# 20/40 sand	488-492/476-480

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	921	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/23/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11.3mcf	20.6bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE	Well No.	7-1	Lease	BROWNING, CRAIG			Sec.	7	Twp.	28	Rge.	19			
County	NEOSHO	State	KS	Type/Well				Depth	990	Hours			Date Started	1-16-06	Date Completed	1-17-06
Job No.	Casing Used			Bit Record				Coring Record								
	21.5' 8 5/8"			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Cement Used															
Driller	Rig No.															
Driller	Hammer No.															

ORIGINAL

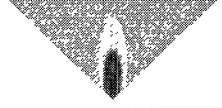
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	28	LIME	478	482	BLK SHALE	892	903	SHALE			
28	33	BLK SHALE	482	484	COAL	900		GAS TEST (4.5 # 3/8")			
33	35	LIME	484	494	LIME	903	924	LIMEY CHAT (MISS)			
35	45	SANDY SHALE	488		GAS TEST (8 # 1/4")	924	990	LIME			
45	60	SAND	494	496	COAL						
60	76	SANDY SHALE	496	515	SHALE			T.D. 990'			
76	92	LIME	513		GAS TEST (SAME)						
92	104	SHALE	515	555	SANDY SHALE						
104	120	LIME	555	559	LIME						
120	125	BLK SHALE (WATER)	559	598	SHALE						
125	131	SANDY SHALE	598	599	LIME						
131	135	SHALE	599	603	BLK SHALE, COAL						
135	205	LIME	603	637	SHALE						
205	210	BLK SHALE	637	639	COAL (CROWBERG)						
210	240	GRAY SHALE	639	654	SHALE						
240	258	LIME	654	656	COAL (FLEMING)						
258	278	SHALE	656	692	SHALE						
278	285	LIME	692	693	COAL						
285	325	SHALE	693	765	SHALE						
325	367	SANDY SHALE	765	766	COAL						
367	371	LIME	766	780	SHALE						
371	374	SHALE	780	781	COAL						
374	413	LIME (PAWNEE)	781	791	SHALE						
413	416	BLK SHALE	791	794	COAL						
416	430	SHALE	794	829	SHALE						
430	431	COAL	814		GAS TEST (SAME)						
431	455	SHALE	829	830	COAL (ROWE)						
455	456	COAL	830	840	SANDY SHALE						
456	475	LIME (OSWEGO)	840	887	SHALE						
463		GAS TEST (7 # 1/8")	864		GAS TEST (SAME)						
475	478	LIMEY SHALE	887	892	COAL						

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WICHITA, KS

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QUEST
Resource Corporation



DATE: 1/17/06

Data from Driller's Log - MOKAT Drilling Rig #2

WELL NAME:	Browning, Craig	SECTION:	7	REPORT #:		SPUD DATE:	1/16/2006
WELL #:	7-1	TWP:	28S	DEPTH:	990'		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	904'	FOOTAGE:	1977 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26367-00-00		2129 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith, drilled to T.D. 990' on 1/17/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 371-374 FT.	
Lexington Shale	0 mcf/day @ 413-416 FT.	
Lexington Coal	7 mcf/day @ 430-431 FT.	7 mcf/day from this area at 463'
Summit Shale & Coal	7 mcf/day @ 475-478 FT.	
Mulky Shale & Coal	27 mcf/day @ 482-484 FT.	20 mcf/day from Mulky
Bevier Coal	27 mcf/day @ 599-603 FT.	
Croweburg Coal & Shale	27 mcf/day @ 637-639 FT.	
Fleming Coal	27 mcf/day @ 654-656 FT.	
Weir Coal	27 mcf/day @ 692-693 FT.	
Bartlesville Sand	27 mcf/day @ Unknown FT.	
Rowe Coal	27 mcf/day @ 829-830 FT.	
Neutral Coal	27 mcf/day @ Unknown FT.	
Riverton Coal	42 mcf/day @ 887-902 FT.	15 mcf/day from Riverton
Mississippi	42 mcf/day @ Top @ 903 FT.	

*Zone not identified in Driller's notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Total Depth @ 990'

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Unknown Coal
- Squirrel Sandstone
- Mineral Coal
- Sscammon Coal
- Cattleman Sandstone
- Tebo Coal
- Bluejacket Coal
- Drywood Coal
- Tucker Sandstone

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*Zones not identified in Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

QUE ORIGINAL

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1196**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-23-06	Browning Craig 7-1		7	28	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	4:00		903388		4.5	Joe Blackwell
Tim A	11:30	4:00		903255		4.5	L. A. W.
Maverick D	11:30	4:00		903206		4.5	[Signature]
David C	11:30	4:00		903296	932452	4.5	[Signature]
Daniel P	11:30	4:00		903106		4.5	[Signature]

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 986.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement hood
 RAN 1 SK prem gel followed by 2 minute water spacer 10 bbl dry
 AND 99 SKS of cement to get dye to surface. Flushed pump.
 pumped wiper plug to bottom of set float shoe.
 1 1/2 hr wait on casing trailer to show up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2 weld on collar	
	986.59	4 1/2 casing	
	4	Centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	90 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Proc Baffles 3 1/2" 4 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903296	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903106	4.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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