

MAY 18 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/19/06	1/20/06	2/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26424-0000
County: Neosho
E2 W2 nw - ne Sec. 30 Twp. 28 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
2100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Umbarger, Gerald E. Well #: 30-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1133.59
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1133.59
feet depth to surface w/ 110 _____ sx cmt.
Alt II W/ 110 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 5/17/06
Subscribed and sworn to before me this 17th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, Gerald E. Well #: 30-2
 Sec. 30 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	133.59	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1046-1048/858-860-730-733/708-710/641-645/627-631	200gal 15% HCL w/ 27 bbls 2% kcl water, 220bbls water w/ 2% KCL, Biocide 2300# 20/40 sand		1046-1048
		500gal 15% HCL w/ 50 bbls 2% kcl water, 568bbls water w/ 2% KCL, Biocide 7700# 20/40 sand		858-860/730-733
				708-710
		400gal 15% HCL w/ 34 bbls 2% kcl water, 630bbls water w/ 2% KCL, Biocide 5100# 20/40 sand		641-645/627-631

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1100	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.6mcf	102.5bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Gerald Umbarger #30-2
S30, T28,R18
Neosho Co, KS
API#133-26424-0000

ORIGINAL

0-5 DIRT
5-10' SANDSTONE
10-40' SHALE
40-70 LIME
70-107 SHALE
107-112 LIME
112-120 SHALE
120-189 LIME
189-195 SHALE
195-200 LIME
200-230 SHALE
230-230.5 COAL
230.5-235 SHALE
235-263 LIME
263-270 SHALE
270-276 BLACK SHALE
276-280 SHALE
280-325 LIME
325-385 SHALE
385-387 BLACK SHALE
387-400 LIME
400-420 SHALE
420-435 LIME
435-440 BLACK SHALE
440-501 SHALE
501-509 LIME
509-510 COAL
510-560 LIME PINK
560-601 SHALE
601-626 LIME OSWEGO
626-633 BLACK SHALE
633-640 LIME
640-643 BLACK SHALE
643-644 COAL
644-726 SHALE
726-730 BLACK SHALE
730-731 COAL
731-783 SHALE
783-784 COAL
784-794 SHALE
794-795 COAL
795-836 SHALE
836-855 SAND
855-856 COAL
856-900 SANDY SHALE
900-905 SAND
905-952 SANDY SHALE

1-19-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

1-20-06 Started drilling 6 3/4" hole

1-20-06 Finished drilling to
T.D. 1137'

51' 0
636' 0"
661' SLIGHT BLOW
736' SLIGHT BLOW
786' SLIGHT BLOW
861' 5" ON 1/2" ORIFICE
983' 31" ON 3/4" ORIFICE
1037' 32" ON 3/4" ORIFICE
1062' 32" ON 3/4" ORIFICE
1112' 32" ON 3/4" ORIFICE
1137' 32" ON 3/4" ORIFICE

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Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Gerald Umbarger #30-2
S30, T28, R18
Neosho Co, KS
API#133-26424-0000

952-972 SAND
972-974 COAL
974-986 SAND
986-1001 SHALE
1001-1015 SANDY SHALE
1015-1017 COAL
1017-1044 SHALE
1044-1045 COAL
1045-1052 SHALE
1052-1137 LIME MISSISSIPPI

T.D. 1137'

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QUEST

Resource Corporation

ORIGINAL

DATE: 1-20-06

Data from Driller's Log, L&S Well Service Rig #3

WELL NAME:	Umberger, Gerald E.	SECTION:	30	REPORT #:	1	SPUD DATE:	1/19/2006
WELL #:	30-2	TWP:	28S	DEPTH:	1137'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	954	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26424-00-00		2100 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

L&S Well Service, Dustin Hirlinger, drilled to T.D. 1137'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS: *
Mulberry Coal	0 mcf/day @	509-510 FT.
Lexington Shale	0 mcf/day @	~560' FT.
Summit Shale	0 mcf/day @	626-633 FT.
Mulky Shale & Coal	Slight Blow mcf/day @	640-644 FT.
Bevier Coal	Slight Blow mcf/day @	730-731 FT.
Croweburg Coal & Shale	Slight Blow mcf/day @	Unknown FT. Not recorded on drillers log
Fleming Coal	Slight Blow mcf/day @	783-784 FT.
Tebo Coal	14 mcf/day @	855-856 FT. 14 mcf/day from the Tebo Coal
Weir Coal	14 mcf/day @	Absent FT.
Bartlesville Sand	14 mcf/day @	900-905 FT.
Rowe Coal	79 mcf/day @	972-974 FT. 65 mcf/day from the Rowe Coal
Neutral Coal	79 mcf/day @	Absent FT.
Riverton Coal	79 mcf/day @	1044-1046 FT.
Mississippian	79 mcf/day @	Top @ 1052 FT.

Total Depth @ 1137'

Surface Casing Size: 21'5"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Well was drilled dry until 972', hit big water, ~300+/- gal./minute.

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CASING RECOMMENDATIONS:

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1226

FIELD TICKET REF # _____

FOREMAN Joe

ORIGINAL

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	Umbarger Gerald 30-2				30	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe. B	12:00	2:45		903388		2.75	<i>Joe B. B...</i>	
Tim. A	12:00	2:45		903255		2.75	<i>Tim A...</i>	
Mouenck. D	12:00	2:45		903206		2.75	<i>Mouenck D...</i>	
David. C	12:00	2:15		903290	932452	2.75	<i>David C...</i>	
Ran. S	12:00	2:45		931420		2.75	<i>Ran S...</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1135.9 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18 07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 2 SKS prem gel followed by 12 bbl dye & 120 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom & set float shoe

{ hole was extremely dirty }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1133.59	FT 4 1/2" casing	
	-1	Centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	110 SK SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2 + 3"	
1126	1	OWC - Blend Cement 4 1/2 Wiper Plug	
1110	11 SK SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	
	1	4 1/2 Float shoe	

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