

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/17/06</u>	<u>1/18/06</u>	<u>1/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26431-00-00
County: Neosho
_____ - sw - se Sec. 33 Twp. 28 S. R. 18 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burdue, David E. Well #: 33-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1132.57
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1132.57
feet depth to surface w/ 116 _____ sx cmt.
ALT II WITH 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/16/06
Subscribed and sworn to before me this 10th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Burdue, David E. Well #: 33-2
 Sec. 33 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1132.57	"A"	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1030-1034/972-974/866-868/832-834/800-802/771-773/732-735	425gal 15% HCL w/ 46 bbbls 2% kcl water, 500bbbls water w/ 2% KCL, Biocide 9000# 20/40 sand	1030-1034/972-974
4	706-708/629-633/616-619	600gal 15% HCL w/ 46 bbbls 2% kcl water, 575bbbls water w/ 2% KCL, Biocide 14000# 20/40 sand	771-773/732-735
			706-708
		450gal 15% HCL w/ 83 bbbls 2% kcl water, 574bbbls water w/ 2% KCL, Biocide 12100# 20/40 sand	629-633/616-619

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1042	n/a			
Date of First, Resumerd Production, SWD or Enhr. 2/25/06			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	76.1mcf	53bbbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

David Burdue #33-2
S33, T28,R18
Neosho Co, KS
API#133-26431-0000

0-5 DIRT
5-15' SANDSTONE
15-50 SHALE
50-55 LIME
55-120 SHALE
120-200 BLACK SHALE
200-201 COAL
201-230 LIME
230-233 SHALE
233-245 LIME
245-246 COAL
246-258 SHALE
258-310 LIME
310-340 SHALE
340-350 SAND
350-400 SHALE
400-415 LIME
415-418 SHALE
418-423 SAND
423-455 SHALE
455-470 SAND
470-485 SHALE
485-495 LIME
495-501 SHALE
501-549 LIME PINK
549-555 BLACK SHALE
555-589 SHALE
589-616 LIME OSWEGO
616-620 BLACK SHALE
620-626 LIME
626-628 BLACK SHALE
628-629 COAL
629-633 LIME
633-703 SHALE
703-703.5 COAL
703.5-731 SHALE
731-736 BLACK SHALE
736-736.5 COAL
736.5-770 SHALE
770-771 COAL
771-851 SHALE
851-865 SANDY SHALE
865-866 COAL
866-952 SHALE
952-957 SAND
957-977 SHALE
977-978 COAL

1-17-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

1-18-06 Started drilling 6 3/4" hole

1-18-06 Finished drilling to
T.D. 1137'

260' 0"
511' SLIGHT BLOW
561' SLIGHT BLOW
621' SLIGHT BLOW
636' 3" ON 1/2" ORIFICE
786' 3" ON 1/2" ORIFICE
887' 1" ON 1/2" ORIFICE
987' 3" ON 1/2" ORIFICE
1037' 32" ON 3/4" ORIFICE
1137' 21" ON 3/4" ORIFICE

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Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

David Burdue #33-2
S33, T28,R18
Neosho Co, KS
API#133-26431-0000

978-1025 SHALE
1025-1028 COAL
1028-1047 SHALE
1047-1137 LIME MISSISSIPPI

T.D. 1137'

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WICHITA, KS

QUEST

Resource Corporation



DATE: 1/18/06

Data from Driller's Log - L & S Well Service Rig #3

WELL NAME:	Burdue, David E.	SECTION:	33	REPORT #:		SPUD DATE:	1/17/2006
WELL #:	33-2	TWP:	28S	DEPTH:	1137'		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	960'	FOOTAGE:	660 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26431-00-00		1980 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirtlinger, drilled to T.D. 1137'.

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GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	Slight Blow mcf/day @	Absent FT. No gauge pressure
Lexington Shale	Slight Blow mcf/day @	549-555 FT.
Summit Shale	Slight Blow mcf/day @	616-620 FT.
Mulky Shale & Coal	11 mcf/day @	626-629 FT. 11 mcf/day from the Mulky Shale & Coal
Bevier Coal	11 mcf/day @	703-703½ FT.
Croweburg Coal & Shale	11 mcf/day @	731-736½ FT.
Fleming Coal	11 mcf/day @	770-771 FT.
Tobo Coal	6 mcf/day @	865-866 FT.
Weir Coal	6 mcf/day @	Absent FT.
Bartlesville Sand	6 mcf/day @	952-957 FT.
Rowe Coal	11 mcf/day @	977-978 FT.
Neutral Coal	11 mcf/day @	Unknown FT. Not recorded on Driller's Log
Riverton Coal	80 mcf/day @	1025-1028 FT. 69 mcf/day from the Riverton Coal
Mississippi	66 mcf/day @	Top @ 1047 FT.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 5"

Total Depth @ 1137'

Surface Casing Size: 8 5/8"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1200

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-06	Burdue David 33-2	33	28	18	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	7:15		903388		5.25	Joe B
T.M. A	2:00	7:15		903255		5.25	T.M. A
Wes T	2:00	7:15		903206		5.25	Wes T
David C	2:00	7:00		903296	932152	5	David C
Daniel P	2:00	4:30		903106		2.5	Daniel P

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1132.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head
RAN 12 bbl dye followed by 125 SKS of cement to get dye to
surface. Flushed pump. pumped wiper plug to bottom & set float
shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1132.57	4 1/2 casing	
	4	centralizers	
	1	weld on collar	
903139	2 hr	casing tractor	
903804	2 hr	casing trailer	
903388	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	116 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Baffles 3 1/2 # 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <u>calc chloride</u>	
1123	2000 gal	City Water	
903296	5 hr	Transport Truck	
932152	5 hr	Transport Trailer	
903106	2.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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