

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/23/06	1/24/06	1/31/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26469-0000
 County: Neosho
S2 N12 sw - nw Sec. 30 Twp. 28 S. R. 19 East West
1830 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McCoy, Virginia Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 904 Kelly Bushing: n/a
 Total Depth: 1030 Plug Back Total Depth: 1026
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1026
 feet depth to surface w/ 127 sx cmt.
ALT II WITH 6-8-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/22/06
 Subscribed and sworn to before me this 22nd day of May
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 23 2006

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: McCoy, Virginia Well #: 30-1
 Sec. 30 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1026	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	900-904/864-865/850-851/844-846/635-637/652-654	450gal 15% HCL w/ 23 bbls 2% kcl water, 505bbls water w/ 2% KCL, Biocide 9100F 20/40 sand	900-904/864-865
4	598-601/573-575/491-495/479-483		850-851/844-846
		500gal 15% HCL w/ 34 bbls 2% kcl water, 589bbls water w/ 2% KCL, Biocide 6700F 20/40 sand	635-637/652-654
			598-601/573-575
		420gal 15% HCL w/ 41 bbls 2% kcl water, 499bbls water w/ 2% KCL, Biocide 7300F 20/40 sand	491-495/479-483

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		969	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		53.4mcf	76.4bbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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KANSAS CORPORATION COMMISSION
MAY 23 2006
CONSERVATION DIVISION
WICHITA, KS

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG WILL DIG RIG #1

Rig #:	1	Lic # 33344	S 30	T 28S	R 19E
API #:	15-133-26469-00-00		Location:	SW, NW	
Operator:	Quest Cherokee, LLC		County:	Neosho	
Address:	9520 North May Avenue - Suite 300				

Oklahoma City, OK 73120			Gas Tests			
Well #:	30-1	Lease Narr McCoy, Virginia	Depth	Oz.	Orifice	flow - MCF
Location:	1830	ft. from N Line	80		No Flow	
	660	ft. from W Line	130		No Flow	
Spud Date:	1/23/2006		330		No Flow	
Date Completed:	1/24/2006	TD:	1030		No Flow	
Driller:	Montee Scott		480		No Flow	
Casing Record	Surface	Production	530	5	3/4"	31.6
Hole Size	12 1/4"	6 3/4"	580	Gas Check Same		
Casing Size	8 5/8"		605	Gas Check Same		
Weight			655	4	3/4"	28.3
Setting Depth			680	Gas Check Same		
Cement Type	Portland		705	3	3/4"	24.5
Sacks	4		755	Gas Check Same		
Feet of Casing	21'		855	4	3/4"	28.3
			880	Gas Check Same		
Date	Notations		905	2	3/4"	20
			930	Gas Check Same		
			980	Gas Check Same		
			1027	Gas Check Same		
Geologist:						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	199	200	coal	400	401	shale
2	4	clay	200	217	sandy shale	401	413	blk shale
4	63	lime	217	240	shale	413	436	shale
63	70	shale	240	261	lime	436	445	sandy shale
70	74	blk shale	261	273	shale	445	460	shale
74	76	lime	273	282	lime	460	477	lime
		Added Water	282	288	shale	477	482	blk shale
76	85	shale	288	295	sand	482	486	shale
85	110	lime	295	299	sandy shale	486	492	lime
110	114	shale	299	319	shale	492	494	shale
114	115	coal	319	320	coal	494	496	blk shale
115	122	shale	320	323	sandy shale	496	515	sand
122	127	lime	323	340	sand	515	535	sandy shale
127	152	shale	340	344	sandy shale	535	563	shale
152	182	lime	344	365	shale	563	565	lime
182	194	shale	365	370	lime	565	573	shale
194	196	blk shale	370	373	shale	573	574	coal
196	199	shale	373	400	lime	574	596	shale

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 KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1413**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1/31/06	McCoy Virginia 30-1			30	28S	19E	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:15	11:45		903388		1.5	Joe Bl.
Wes	8:00	11:45	NO	903197		3.75	Wes [Signature]
Paul	7:00	11:45		903115		4.75	Paul [Signature]
Maurick	7:00	11:45		903103		4.75	Maurick [Signature]
David C.	7:00	11:45		903200	T 33	4.75	David [Signature]

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1026' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:
Run 2 SKS prem gel swept to surface. Installed cement head ran 1 SK prem gel followed by 10 bbl disp & 138 SKS of cement to get disp to surface. Flush plug. Pumped water plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1026.41	Casing 4 1/2	
	4	Centralizers 4 1/2	
903139	3 hr	Casing TRactor	
903228	3 hr	Casing TRactor	
903388	1.5 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 Blend Cement	
1126	1	OWC Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	1	Sodium Silicate for Plug	
1123	7000 gal	City Water	
	4.75 hr	Transport Truck	
	21.75 hr	Transport Trailer	
	4.75 hr	80 Vac	
	3 SK	Cal chloride	

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