

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
1/23/06    1/26/06    1/30/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 133-26470-00-00  
County: Neosho  
- - ne - se Sec. 24 Twp. 28 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: King, Rex Well #: 24-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 1055 Plug Back Total Depth: 1047.88  
Amount of Surface Pipe Set and Cemented at 22' 4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1047.88  
feet depth to surface w/ 128 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/22/06  
Subscribed and sworn to before me this 22<sup>nd</sup> day of May,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: King, Rex Well #: 24-1  
 Sec. 24 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density/Neutron Log<br>Dual Induction log<br>Gamma Ray CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See Attached |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 22' 4"        | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1047.88       | "A"            | 128          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)          | Depth           |
|----------------|---|--|-----------------|
| 4              | 935-939/888-889/879-881/770-772/724-726/694-696   | 450gal 15% HCL w/ 44 bbls 2% kcl water, 500bbls water w/ 2% KCL, Biocide 10700# 20/40 sand | 935-939/888-889 |
| 4              | 667-669/630-633/604-606/526-530/514-518   |  | 879-881         |
|                |   | 550gal 15% HCL w/ 43 bbls 2% kcl water, 662bbls water w/ 2% KCL, Biocide 16000# 20/40 sand | 770-772/724-724 |
|                |   | 694-696/667-669  | 630-633/604-606 |
|                |   | 400gal 15% HCL w/ 46 bbls 2% kcl water, 592bbls water w/ 2% KCL, Biocide 8000# 20/40 sand  | 526-530/514-518 |

|  |           |   |             |   |
|--|-----------|---|-------------|---|
| TUBING RECORD                                    |           | Size Set At   | Packer At   | Liner Run   |
|  |           | 2-3/8" 1017.96  | n/a         | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |   |
| 3/29/06  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |
|  | n/a       | 12.8mcf   | 80.7bbls    |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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**MAY 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN # 48-1248553  
 620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



|                  |  |             |             |        |                |
|------------------|--|-------------|-------------|--------|----------------|
| Rig #:           | 2  |             | Lic # 33344 | T 28S  | R 18E          |
| API #:           | 15-133-26470-00-00   |             | Location:   | NE, SE |                |
| Operator:        | Quest Cherokee, LLC  |             | County:     | Neosho |                |
| Address:         | 9520 North May Avenue - Suite 300<br>Oklahoma City, OK 73120 |             |             |        |                |
| Well #:          | 24-1   | Lease Name: | King, Rex   | Depth  | Gas Tests      |
| Location:        | 1980 ft. from S  | Line        |             | 180    | Orifice        |
|                  | 660 ft. from E   | Line        |             | 380    | flow - MCF     |
| Spud Date:       | 1/23/2006  |             |             | 405    | 2              |
| Date Completed:  | 1/26/2006  |             | TD: 1055    | 430    | Gas Check Same |
| Driller:         | Mike Reid  |             |             | 455    | 16             |
| Casing Record    | Surface  | Production  |             | 480    | Gas Check Same |
| Hole Size        | 12 1/4"  | 6 3/4"      |             | 524    | 10             |
| Casing Size      | 8 5/8"   |             |             | 530    | Gas Check Same |
| Weight           |  |             |             | 555    | 13             |
| Setting Depth    | 22' 1"   |             |             | 605    | Gas Check Same |
| Cement Type      | Portland   |             |             | 630    | Gas Check Same |
| Sacks            | 4  |             |             | 636    | 12             |
| Feet of Casing   | 22' 4"   |             |             | 680    | Gas Check Same |
|                  |  |             |             | 780    | Gas Check Same |
| Rig Time         | Work Performed   |             |             | 855    | Gas Check Same |
|                  |  |             |             | 880    | 13             |
|                  |  |             |             | 890    | Gas Check Same |
|                  |  |             |             | 905    | 13             |
| Geologist: Julie |  |             |             | 946    | Gas Check Same |
|                  |  |             |             | 955    | 12             |
|                  |  |             |             | 1055   | Gas Check Same |

**Well Log**

| Top | Bottom | Formation        | Bottom | Formation            | Top     | Bottom  | Formation            |
|-----|--------|------------------|--------|----------------------|---------|---------|----------------------|
| 0   | 1      | Overburden       | 152    | 156 shale            | 319     | 323     | shale                |
| 1   | 2      | clay             | 156    | 158 Hushpuckney- blk | 323     | 331     | Altamont- lime       |
| 2   | 25     | lime             |        | Wet                  | 331     | 336     | shale                |
| 25  | 33     | shale            | 158    | 165 shale            | 336     | 340     | sand                 |
| 33  | 36     | Stark- blk shale | 163    | Added Water          | 340     | 360     | shale                |
| 36  | 37     | shale            | 165    | 218 lime             | 360     | 385     | Weiser- sand         |
| 37  | 60     | lime             | 218    | 219 shale            | 385     | 399     | shale                |
|     |        | Wet              | 219    | 221 Southmound- blk  | 399     | 400     | Carbinated shale     |
| 60  | 63     | shale            | 221    | 238 shale            | 400     | 407     | lime                 |
| 63  | 68     | lime             | 238    | 249 sand             | 407     | 408     | shale                |
| 68  | 74     | shale            | 249    | 272 shale            | 408     | 409     | Mulberry- coal       |
| 74  | 100    | sand             | 272    | 273 coal             | 409     | 413     | shale                |
| 100 | 109    | shale            | 273    | 278 shale            | 413     | 447     | Pink- lime           |
| 109 | 126    | lime             | 278    | 300 Lenapah- lime    | 447     | 449     | shale                |
| 126 | 140    | shale            | 300    | 313 shale            | 449     | 450' 6" | Lexington- blk shale |
| 140 | 152    | lime             | 313    | 319 lime             | 450' 6" | 458     | shale                |

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**WICHITA, KS**

| Top | Bottom | Formation           | Top     | Bottom  | Formation          | Top | Bottom | Formation |
|-----|--------|---------------------|---------|---------|--------------------|-----|--------|-----------|
| 458 | 460    | sand                | 725     | 726     | shale              |     |        |           |
| 460 | 470    | shale               | 726     | 727     | Scammon- coal      |     |        |           |
| 470 | 489    | Peru- sand          | 727     | 744     | shale              |     |        |           |
| 489 | 490    | coal                | 744     | 750     | sand               |     |        |           |
| 490 | 493    | shale               | 750     | 757     | shale              |     |        |           |
| 493 | 511    | Oswego- lime        | 757     | 765     | sand               |     |        |           |
| 511 | 513    | shale               | 765     | 770     | shale              |     |        |           |
| 513 | 515    | Summit- blk shale   | 770     | 771' 6" | Tebo- coal         |     |        |           |
| 515 | 521    | shale               | 771' 6" | 778     | shale              |     |        |           |
| 521 | 526    | lime                | 778     | 779' 6" | coal               |     |        |           |
| 526 | 527    | shale               | 779' 6" | 788     | shale              |     |        |           |
| 527 | 529    | Mulky- blk shale    | 788     | 789' 6" | Weir- coal         |     |        |           |
| 529 | 530    | coal                | 789' 6" | 792     | shale              |     |        |           |
| 530 | 532    | shale               | 792     | 796     | Bartlesville- coal |     |        |           |
| 532 | 541    | Squirrel- sand      | 796     | 802     | shale              |     |        |           |
| 541 | 560    | shale               | 802     | 803     | coal               |     |        |           |
| 560 | 564    | sand                | 803     | 838     | shale              |     |        |           |
| 564 | 574    | shale               | 838     | 839' 6" | Bluejacket- coal   |     |        |           |
| 574 | 575    | coal                | 839' 6" | 862     | shale              |     |        |           |
| 575 | 591    | shale               | 862     | 870     | Laminated sand     |     |        |           |
| 591 | 592    | lime                | 870     | 877     | sand/ shale        |     |        |           |
| 592 | 602    | shale               | 877     | 879     | Rowe- coal         |     |        |           |
| 602 | 603    | Bevier- coal        | 879     | 883     | shale              |     |        |           |
| 603 | 626    | shale               | 883     | 884' 6" | Neutral- coal      |     |        |           |
| 626 | 628    | Ardmore- coal       | 884' 6" | 899     | shale              |     |        |           |
| 628 | 629    | shale               | 899     | 900     | Drywood- coal      |     |        |           |
| 629 | 631    | Crowburg- blk shale | 900     | 934     | shale              |     |        |           |
| 631 | 632    | coal                | 934     | 936     | Riverton- coal     |     |        |           |
| 632 | 668    | shale               | 936     | 950     | shale              |     |        |           |
| 668 | 670    | Flemington- coal    | 950     | 953     | Mississippi Chat   |     |        |           |
| 670 | 696    | shale               | 953     | 1055    | lime               |     |        |           |
| 696 | 697    | Mineral- coal       | 1055    |         | Total Depth        |     |        |           |
| 697 | 710    | shale               |         |         |                    |     |        |           |
| 710 | 725    | sand                |         |         |                    |     |        |           |
|     |        | Oil Odor            |         |         |                    |     |        |           |

Notes: 06LA-012606-R2-008-King, Rex 24-1 - Quest

*Keep Drilling - We're Willing!*

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 MAY 23 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1222**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 1-30-06 | King Rex 24-1      | 24      | 28       | 18    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B              | 12:30   | 5:15     |            | 903388  |           | 4.75        | <i>Joe B</i>       |
| Wes T              | 12:30   | 4:30     |            | 903197  |           | 4           | <i>Wes T</i>       |
| Maverick D         | 12:30   | 4:30     |            | 903206  |           | 4           | <i>Maverick D</i>  |
| David C            | 12:30   | 5:00     |            | 903296  | 932452    | 4.5         | <i>David C</i>     |
| Leon H             | 12:30   | 4:30     |            | 931415  |           | 4           | <i>Leon H</i>      |
|                    |         |          |            | extra   |           |             |                    |

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1017.88 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.71 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head ran 1 SK prem gel followed by 10 bbl dye of 138 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom of set float shoe.

|              | 1047.88           | FT 4 1/2 casing                               |              |
|--------------|-------------------|---|--------------|
|              | 4                 | Centralizer                                   |              |
| 903139       | 1.25 hr           | Casing tractor                                |              |
| 930804       | 1.25 hr           | Casing trailer                                |              |
| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT            | TOTAL AMOUNT |
| 903388       | 4.75 hr           | Foreman Pickup                                |              |
| 903197       | 4 hr              | Cement Pump Truck                             |              |
| 903206       | 4 hr              | Bulk Truck                                    |              |
| 1104         | 128 SK            | Portland Cement                               |              |
| 1124         | 2                 | 50/50 POZ Blend Cement Fractables 2 1/2" x 3" |              |
| 1126         | 1                 | OWC - Blend Cement 2 1/2" wiper plug          |              |
| 1110         | 13 SK             | Gilsonite                                     |              |
| 1107         | 1 SK              | Flo-Seal                                      |              |
| 1118         | 3 SK              | Premium Gel                                   |              |
| 1215A        | 1 gal             | KCL   |              |
| 1111B        | 3 SK              | Sodium Silicate Catcher                       |              |
| 1123         | 7000 gal          | City Water                                    |              |
| 903296       | 4.5 hr            | Transport Truck                               |              |
| 932452       | 4.5 hr            | Transport Trailer                             |              |
| 931415       | 4 hr              | 80 Vac  |              |
|              | 1                 | 4 1/2 Float shoe                              |              |

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