

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/31/06</u>	<u>2/7/06</u>	<u>2/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26472-0000
County: Neosho
_____ ne se Sec. 21 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Elliot, Alfred J. Well #: 21-2

Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 995 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1177.06
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1177.06
feet depth to surface w/ 130 _____ sx cmt.
ACT II WTM 6-5-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/22/06
Subscribed and sworn to before me this 22nd day of May,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAY 23 2006

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Elliot, Alfred J. Well #: 21-2
 Sec. 21 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	24	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1177.06	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1060-1064/1003-1005/900-902/790-792/810-812/754-757	400gal 15% HCL w/ 48 bbbs 2% kcl water, 401bbbs water w/ 2% KCL, Biocide 7500# 20/40 sand	1060-1064/1003-1005
4	650-654/639-643	500gal 15% HCL w/ 51 bbbs 2% kcl water, 561bbbs water w/ 2% KCL, Biocide 13000# 30/70 sand	900-902/790-792
			810-812/754-757
		400gal 15% HCL w/ 70 bbbs 2% kcl water, 521bbbs water w/ 2% KCL, Biocide 12100# 30/70 sand	650-654/639-643

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1119.61</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/31/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>35.5mcf</u>	Water Bbls. <u>92bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

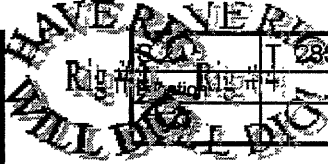
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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Well Defined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	T 28S	R 18E
API #:	15-133-26472-00-00			NE, SE
Operator:	Quest Cherokee, LLC			Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120		Gas Tests	
Well #:	21-2	Lease Nam Elliott, Alfred J.	Depth	Oz.
Location:	1980	ft. from S Line	205	No Flow
	660	ft. from E Line	255	No Flow
Spud Date:	1/31/2006		505	No Flow
Date Completed:	2/7/2006	TD: 1180	605	7" 1/2" 16.7
Driller:	Montee Scott		705	Gas Check Same
Casing Record	Surface	Production	855	10" 3/4" 44.8
Hole Size	12 1/4"	6 3/4"	905	Gas Check Same
Casing Size	8 5/8"		1005	Gas Check Same
Weight			1068	6" 3/4" 34.7
Setting Depth	24'		1080	Gas Check Same
Cement Type	Portland		1105	Gas Check Same
Sacks	4		1180	2" 3/4" 20
Feet of Casing	24' 2"			
Date	Notations			
Geologist:	Ken Recoy			

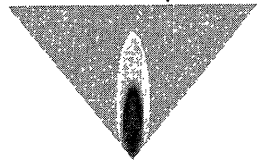
Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	248	262	lime	527	538	lime
1	8	clay	262	272	shale			Wet
8	36	shale	272	285	lime	538	539	Mulky- coal
36	38	lime	285	293	shale	539	540	shale
38	41	shale	293	327	lime	540	576	Pink- lime
41	43	lime	327	329	shale	576	578	shale
43	52	shale	329	361	lime	578	580	Lexington- blk shale
52	54	lime	361	378	shale	580	598	shale
54	77	shale	378	381	lime	598	600	sandy/ shale
77	85	lime	381	414	shale	600	610	sand
85	132	shale	414	428	lime	610	621	shale
132	194	lime	428	443	shale	621	640	Oswego- lime
194	199	shale	443	451	lime	640	641	shale
199	200	blk shale	451	452	shale	641	643	Summit- blk shale
200	201	shale	452	462	lime	643	645	shale
201	206	lime	462	484	shale	645	652	lime
206	243	sand	484	486	blk shale	652	653	Mulky- coal
243	248	Laminated sa	486	527	shale	653	658	lime

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1269

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-06	Elliot Alfred 21-2	21	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	10:30	2:00	NO	903388		3.5	<i>Joe Black</i>
Tim A	10:30	2:00	↓	903255		3.5	<i>Tim A</i>
Russell A	10:30	2:00	↓	903206		3.5	<i>Russell A</i>
DAVID C	10:30	2:00	↓	903296	932452	3.5	<i>David C</i>
Levi H	10:30	2:00	↓	931500		3.5	<i>Levi H</i>
MAVERICK D	10:30	2:00	↓	extra		3.5	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1177.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
RAN 2 SKS prem gel sw up to surface. Installed cement head RAN 2 SKS
prem gel followed by 12 bbl dye + 140 SKS of cement to
surface. Flush pump. Pump Plug bottom set Float shoe.

	1177.06	Ft 4 1/2 casing	
	5	centralizers	
	1	4 1/2 weld on collar	
903139	1.5 hr	Casing tractor	
930804	1.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2" wider Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Calc chloride</i>	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
	1	4 1/2 Floatshoe	

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