

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/31/06</u>	<u>2/1/06</u>	<u>2/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26478-0000
County: Neosho

_____ - nw - sw Sec. 26 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Umbarger, M. Keith Well #: 26-1

Field Name: Cherokee Basin CBM
Producing Formation: multiple

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 1155 Plug Back Total Depth: 1151.35

Amount of Surface Pipe Set and Cemented at 21' 1" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1151.35

feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/30/06

Subscribed and sworn to before me this 30th day of May, 2006.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Umbarger, M. Keith Well #: 26-1
 Sec. 26 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 1"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1151.35	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1044-1047/988-990/770-772/733-735/715-717/652-656/639-643	400gal 15% HCL w/ 23 bbls 2% kcl water, 453bbls water w/ 2% KCL, Biocide 2800# 20/40 sand	1044-1047/988-990
		500gal 15% HCL w/ 29 bbls 2% kcl water, 590bbls water w/ 2% KCL, Biocide 9000# 20/40 sand	770-772/733-735
			715-717
		400gal 15% HCL w/ 50 bbls 2% kcl water, 570bbls water w/ 2% KCL, Biocide 12100# 20/40 sand	652-656/639-643

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1118.57	n/a		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
2/1/06 3-20-06 KCC WITH PROD				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	21.4mcf	98bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

HAVE RIG WILL DIG Rig # 2

Rig #:	2	Lic # 33344
API #:	15-133-26478-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300	
	Oklahoma City, OK 73120	

S 26	T 28S	R 17E
Location:	NE, SW	
County:	Neosho	

				Gas Tests		
Well #:	26-1	Lease Nan Umbarger, M. Keith	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S Line	305		No Flow	
	1980	ft. from W Line	405	3	3/8"	6.18
Spud Date:	1/31/2006		480	10	3/8"	11.3
Date Completed:	2/1/2006	TD: 1155	505	21	3/8"	16.3
Driller:	Mike Reid		555	Gas Check Same		
Casing Record	Surface	Production	605	4	1"	51.6
Hole Size	12 1/4"	6 3/4"	649	5	1"	57.7
Casing Size	8 5/8"		655	Gas Check Same		
Weight			680	Gas Check Same		
Setting Depth	21' 1"		755	Gas Check Same		
Cement Type	Portland		780	3	1"	44.7
Sacks	4		830	Gas Check Same		
Feet of Casing	21' 1"		855	4	1"	51.6
			930	6	1"	63.3
Rig Time		Work Performed	955	Gas Check Same		
			980	Gas Check Same		
			1005	Gas Check Same		
			1049	Gas Check Same		
			1055	Gas Check Same		
			1155	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	185	189	shale	424	440	shale
1	13	clay	189	215	lime	440	451	Altamont- lime
13	41	shale	215	219	shale	451	465	shale
41	45	lime	219	224	lime	465	471	Weiser- sand
		Wet	224	236	shale	471	498	shale
45	47	shale	236	260	sand	498	514	sand
47	74	sand	260	265	shale	514	540	shale
		Wet	265	274	lime	540	543	lime
74	103	shale	274	277	shale	543	544' 6"	Mulberry- coal
103	112	lime	277	290	lime	544' 6"	550	shale
		Wet	290	295	shale	550	575	Pink- lime
112	113	coal	295	296' 6"	blk shale	575	593	shale
		Wet	296' 6"	298	shale	593	594' 6"	Lexington- coal
113	139	shale	298	342	Lenapah- lime	594' 6"	599	shale
139	140	lime	342	391	shale	599	608	Peru- sand
140	148	shale	391	399	sand	608	616	shale
148	185	lime	399	423	shale	616	617	coal
165		Added Water	423	424	lime	617	619	shale

Operator: Quest Cherokee, LLC Lease Name: Umbarger, M. Well # 26-1 page 2

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
619	637	Oswego- lime	849	852	Lower Bartlesville-			
637	640	shale			sand			
640	642	Summit- blk shale			Oil Odor			
642	643	coal	852	861	shale			
643	645	shale	861	862	coal			
645	651	lime	862	866	shale			
651	652	shale	866	886	Tucker- sand			
652	654	Mulky- blk sh	886	887	coal			
654	655	coal	887	893	shale			
655	658	shale	893	902	sand			
658	664	Squirrel- sand	902	903	coal			
664	714	shale	903	913	shale			
714	715	lime	913	923	sand			
715	716	shale	923	944	shale			
716	717	blk shale	944	959	sand			
717	718	Bevier- coal	959	960	coal			
718	730	shale	960	963	shale			
730	731	Ardmore- lime	963	969	sand			
731	732	shale	969	970' 6"	Rowe- coal			
732	733' 6"	Crowburg- blk	970' 6"	973	shale			
733' 6"	764	shale	973	974' 6"	Neutral- coal			
764	765	Fleming- coal	974' 6"	980	shale			
765	775	shale	980	981	Drywood- coal			
775	776' 6"	Mineral- coal	981	987	shale			
776' 6"	778	shale	987	988	coal			
778	779	Scammon- co	988	990	shale			
779	786	shale	990	991' 6"	coal			
786	787' 6"	Tebo- coal	991' 6"	1044	shale			
787' 6"	818	shale	1044	1047	Riverton- coal			
818	819' 6"	Weir- coal	1047	1051	shale			
819' 6"	824	shale	1051	1059	Mississippi - Chat			
824	833	Bartlesville- s	1059	1155	lime			
833	846	shale	1155		Total Depth			
846	847	Bluejacket- coal						
847	849	shale						

Notes: 06LB-020106-R2-009-Umbarger, M. Keith 26-1 - Quest

Keep Drilling - We're Willing!!

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DATE: 02/01/2006

Data from Driller's Log

Well Refined Rig 2.

WELL NAME:	Umbarger, M. Keith	SECTION:	26	REPORT #:		SPUD DATE:	1/31/2006
WELL #:	26-1	TWP:	28S	DEPTH:	1155		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	962	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26478-00-00		1980	FT FROM	West
							NE SW
							LINE
							LINE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid drilled to TD 1155 ft. on 02/01/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
			6 mcf/day from this area. Gas test at 405 ft.
			11 mcf/day from this area. Gas test at 480 ft.
Mulberry Coal	16 mcf/day @	543-544.5 FT.	16 mcf/day from this area. Gas test at 505 ft.
Lexington Shale & Coal	16 mcf/day @	593-594.5 FT.	GCS at 555 ft.
Summit Shale & Coal	52 mcf/day @	640-643 FT.	36 mcf/day from this area. Gas test at 605 ft.
Mulky Shale & Coal	58 mcf/day @	652-655 FT.	6 mcf/day from this area. Gas test at 649 ft.
Bevier Coal	58 mcf/day @	716-718 FT.	
Croweburg Shale & Coal	58 mcf/day @	732-733.5 FT.	GCS. Gas test at 755 ft.
Fleming Coal	44 mcf/day @	764-765 FT.	Gas test at 780 ft.
Weir Coal	44 mcf/day @	818-819.5 FT.	
Bartlesville Sand	44 mcf/day @	824-833 FT.	GCS. Gas test at 830 ft.
Rowe Coal	63 mcf/day @	969-970.5 FT.	5 mcf/day from this area. Gas test at 930 ft.
Neutral Coal	63 mcf/day @	973-974.5 FT.	
Riverton Coal	63 mcf/day @	1044-1047 FT.	GCS. Gas test at 1049 ft.
Mississippi	63 mcf/day @	Top at 1051 FT.	GCS. Gas test at 1055 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.1 ft.

Total Depth @ 1155 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 550-575

Peru Sand 599-608

Oswego Limestone 619-637

Squirrel Sand 658-664

Mineral Coal 775-776.5

Scammon Coal 778-779

Tebo Coal 786-787.5

Bluejacket Coal 846-847

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1238**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-06	umbarger Keith 26-1	26	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	2:30	6:45		903388		4.25	<i>[Signature]</i>
Tim . A	2:30	6:15		903255		3.75	<i>[Signature]</i>
Russell . A	2:30	6:00		903103		3.5	<i>[Signature]</i>
David . C	2:30	6:30		903296	932152	4	<i>[Signature]</i>
Maverick . D	11:00	5:00		931500		-6	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 1151.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Ran 2 sks prem gel swept to surface. Installed cement head RAN 1 SK prem gel followed by 12 bbl dye & 160 sks of cement. got dye to surface. Flushed pump. Pumped Plug to bottom + set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1151.35	FT 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 weld on collar	
903139	2.5 hr	Casing tractor	
930801	2.5 hr	Casing trailer	
903388	4.25	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	149 hr	Portland Cement	
1124	SK	50/50 POZ Blend Cement FRACTURES 3 1/2" & 2"	
1126	2	OWC - Blend Cement 4 1/2 wiper Plug	
1110	16	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A		KCL	
1111B	3	Sodium Silicate methylchloride	
1123	2000 gal	City Water	
903296	4 hr	Transport Truck	
932152	1 hr	Transport Trailer	
931500	6 hr	80 Vac	
	1	4 1/2 Float shoe	

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