

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: _____
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Forrest Energy LLC
License: 33436
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-16-2004 12-21-2004 1-18-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 15191224410000
County: Sumner
C E¹/₂ E¹/₂ SE¹/₄ Sec. 22 Twp. 31 S. R. 3 East West
1320 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cummings Well #: 1
Field Name: Cora Stone
Producing Formation: White Cloud
Elevation: Ground: 1310 Kelly Bushing: _____
Total Depth: 2450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt 1 cm*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. 2005
Quarter _____ Sec. _____ Twp. _____ S. R. 3-15-2005 East West
County: _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 3/14/05
Subscribed and sworn to before me this 14th day of March,
2005
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

 **AGNES ECK**
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: A G V Corp. Lease Name: Cummings Well #: 1

Sec. 22 Twp. 31 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	263	Common	200	2% CC
Production		4 1/2	10.5	2454	AA-2Common	150	2% Gilsonite 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2063	Common	75	
<input type="checkbox"/> Protect Casing	2073			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	2063-2073	750 Gal 10% MCA 10% Methanol	2063 2073
4	2063-2065	250 Gal 10% MCA 10% Methanol	2063 2065
		750 Gal 15% FE	2063 2065

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
TA	TA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

11375

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			412106	12/28/04	9503	12/22/04
Service Description						
Cement						
Lease					Well	
Cummins					1	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	C. Messick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$15.50	\$2,325.00 (T)
D203	60/40 POZ (COMMON)	SK	15	\$9.09	\$136.35 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	734	\$0.60	\$440.40 (T)
C305	A FLUSH BLEND	GAL	1000	\$0.35	\$350.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	30	\$48.85	\$1,465.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.65	\$273.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.15	\$161.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	578	\$1.60	\$924.80
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R205	CASING CEMENT PUMPER, 2001-2500' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

PAID Date 12/29/04
 Ck. No. 9452

Sub Total: \$11,100.95
Discount: \$3,278.34
Discount Sub Total: \$7,822.61
Sumner County & State Tax Rate: 6.30% **Taxes:** \$339.38
 (T) Taxable Item
Total: \$8,161.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-22-04
Customer ID

Subject to Correction

FIELD ORDER

9503 ✓

Lease Cummins	Well # 4	Legal 22-315-3W
County Sumner	State Ks.	Station Pratt

CHARGE

Attica Gas Ventures	Depth	Formation	Shoe Joint 40.15'
	Casing 4 1/2" 10.5#/ft.	Casing Depth 2445'	TD 2454'
	Customer Representative Kent Roberts	Treater Clarence R. Messick	Job Type Cement-Pump-New Well

AFE Number	PO Number	Materials Received by X Kent Roberts
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 sk.	AA-2 (common)		-		
D-203	15 sk.	60/40 Poz (common)		-		
C-195	113 lb.	FLA-322		-		
C-221	776 lb.	Salt (Fine)		-		
C-244	36 lb.	Cement Friction Reducer		-		
C-312	106 lb.	Gas Blok		-		
C-321	734 lb.	Gilsonite		-		
C-305	1,000 gal.	A-Flush		-		
F-100	10 eq.	Turbolizer, 4 1/2"		-		
F-170	1 eq.	I.R. Latch Down Plug and Baffle, 4 1/2"		-		
F-210	1 eq.	Auto Fill Float Shoe, 4 1/2"		-		
F-292	30 ea.	Cement Scratchers, Rotating Type		-		
E-100	75 mi.	Heavy Vehicle Mileage	1-way			
E-101	75 mi.	Pickup Mileage	1-way			
E-104	578 tm.	Bulk Delivery				
E-107	165 st.	Cement Service Charge				
R-205	1 eq.	Casing Cement Pumper, 200' - 2500'				
R-701	1 eq.	Cement Head Rental				
R-702	1 eq.	Casing Swivel Rental				
		Discounted Price =		\$7,822.61		
		Plus taxes				

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KANSAS CORPORATION COMMISSION
MAR 15 2005
CONSERVATION DIVISION
WICHITA, KS



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 100 S. Main
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Invoice

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			412071	12/21/04	9133	12/17/04
Service Description						
Cement 11375						
Lease				Well		
Cummins				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	D. Staats	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$9.09	\$1,818.00 (T)
C194	CELLFLAKE	LB	45	\$3.41	\$153.45 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.90	\$464.40 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.65	\$273.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.15	\$161.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	645	\$1.60	\$1,032.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,203.75

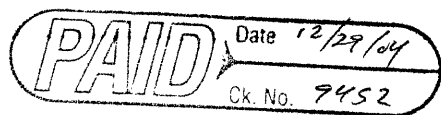
Discount: \$1,300.94

Discount Sub Total: \$3,902.81

Summer County & State Tax Rate: 5.30% **Taxes:** \$100.36

(T) Taxable Item

Total: \$4,003.17



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MAR 15 2005

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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