

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, KS 67114-8827

API No. 15-135-24225-00-00  
County: Ness  
E/2 SW NW Sec. 10 Twp. 18 S. R. 24  East  West  
2030 feet from S (N) (circle one) Line of Section  
1140 feet from E (W) (circle one) Line of Section

Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Lawrence Schuler Well #: 1

Contractor: Name: Shields Oil Producers, Inc.  
License: 5184  
Wellsite Geologist: Bob Schreiber

Field Name: Wildcat  
Producing Formation: Cherokee Sand

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2322 Kelly Bushing: 2327  
Total Depth: 4400 Plug Back Total Depth: \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1571  
feet depth to surface w/ 150 sx cmt.

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Drilling Fluid Management Plan *See 11 cc*  
(Data must be collected from the Reserve Pit)

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/23/03 7/3/03 7/11/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: 10-6-03

Subscribed and sworn to before me this 6th day of October, 2003.

Notary Public: Carla R. Penwell  
Date Commission Expires: October 6, 2005

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

NOTARY PUBLIC - State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: Lawrence Schuler Well #: 1  
 Sec. 10 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Sonic Log Dual Receiver Cement Bond Log Micro Log Compensated Density/Neutron Log Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy.</td> <td>1609</td> <td>(+ 718)</td> </tr> <tr> <td>Base Anhy.</td> <td>1641</td> <td>(+ 686)</td> </tr> <tr> <td>Topeka</td> <td>3404</td> <td>(-1077)</td> </tr> <tr> <td>Heebner</td> <td>3696</td> <td>(-1369)</td> </tr> <tr> <td>LKC</td> <td>3740</td> <td>(-1413)</td> </tr> <tr> <td>BKC</td> <td>4032</td> <td>(-1705)</td> </tr> <tr> <td>Marmaton</td> <td>4077</td> <td>(-1750)</td> </tr> <tr> <td>Pawnee</td> <td>4152</td> <td>(-1825)</td> </tr> <tr> <td>Ft. Scott</td> <td>4236</td> <td>(-1909)</td> </tr> <tr> <td>Cherokee Sd.</td> <td>4260</td> <td>(-1933)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy.	1609	(+ 718)	Base Anhy.	1641	(+ 686)	Topeka	3404	(-1077)	Heebner	3696	(-1369)	LKC	3740	(-1413)	BKC	4032	(-1705)	Marmaton	4077	(-1750)	Pawnee	4152	(-1825)	Ft. Scott	4236	(-1909)	Cherokee Sd.	4260	(-1933)
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Cherokee Sd.	4260	(-1933)																																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	222'	60/40 poz.	150	3% cc. 2% gel
Production		5 1/2"	14#	4398'	Swift Multi-Dens.	170	Flocele CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4324-4327		
	4318-4324		
	4312-4318		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4351'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/11/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100% 200		0%	0	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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**KCC**

**OCT 06 2003**

**ORIGINAL**

**LOG TOPS (Cont'd)**

Cherokee Sand	4310	(-1983)
Miss.	4355	(-2028)
LTD	4400	(-2073)

**CONFIDENTIAL**

**RECEIVED**

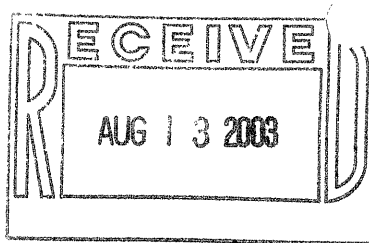
**OCT 07 2003**

**KCC WICHITA**

**RELEASED  
FROM  
CONFIDENTIAL**

**CONFIDENTIAL**  
**SWIFT SERVICES, INC.**

PO BOX 466  
 NESS CITY, 67560-0466



**ORIGINAL**  
**Invoice**

DATE	INVOICE #
7/7/03	5670

**KCC**  
 OCT 06 2003  
 CONFIDENTIAL

BILL TO  
 Palomino Petroleum Inc.  
 4924 S E 84th Street  
 Newton, KS 67114-8827

**RELEASED**  
**FROM**  
**CONFIDENTIAL**

**RECEIVED**  
 OCT 07 2003  
 KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Lawrence Sch...	Ness	DS&W Well Service	Oil	Development	Wayne	Cement Port ...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				10	2.50	25.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Opening Tool				1	400.00	400.00T	
330	Swift Multi-Density				150	9.75	1,462.50T	
276	Flocele				44	0.90	39.60T	
581D	Service Charge Cement				175	1.00	175.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						2,952.10	
	Sales Tax					5.30%	100.81	
<p><i>Cement for port collar 7/7</i></p>								
<b>Thank you for your business.</b>							<b>Total</b>	\$3,052.91 ✓



CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 5670

PAGE 1 OF 1

CONFIDENTIAL

SERVICE LOCATIONS 1. <b>NESS CWT, KS</b>	WELL/PROJECT NO. # <b>1</b>	LEASE <b>LAWRENCE SCHULER</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>7-7-03</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OR</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CONCRETE PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CWT 2N, 4W, 1/2N, E5</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		250	2500
577		1			PUMP SERVICE	1		JOB		75000	75000
105		1			PORT COLLAR OPENING TOOL	1		JOB		40000	40000
330		1			SWIFT MULTI-DRIFT STANDARD	150		SHS		975	146250
276		1			FUEL OIL	44		US		90	3960
581		1			SERVICE CHARGE CONWT	175		SHS		100	17500
582		1			MONOMUM DRAYAGE CHARGE	17384		US	86.92 TM	10000	10000

CONFIDENTIAL  
 OCT 06 2003  
 KOC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **7-7-03** TIME SIGNED **1430**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2952
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	100
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3052
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					91

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Watson** APPROVAL: **Wayne Watson**

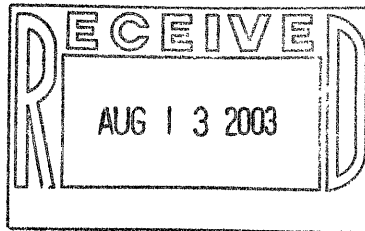
Thank You!

CUSTOMER PALOMAR PETROLEUM	WELL NO. # 1	LEASE LAWRENCE SCHULER	JOB TYPE CEMENT PORT COLLAR	TICKET NO. 5670
-------------------------------	-----------------	---------------------------	--------------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							ON LOCATION KCC OCT 06 2003 PORT COLLAR 1571 2 3/8 x 5 1/2 CONFIDENTIAL
	1435				✓		1000	TEST - HOLD
	1440	3	4	✓		500		OPW PORT COLLAR - NJ RATE
	1445	4	83	✓		500		MIX CEMENT (150 SLS SMD 1/4 FROCC)
	1505	3	5	✓		450		DISPLACE CEMENT - SHUT DOWN - HOLD 200 PSI
	1510			✓			1000	CLOSE PORT COLLAR - PSUTEST - HOLD
	1525	3	20		✓		400	RUN 4 JTS - REVERSE CLEAN WASH UP TRUCK PULL TOOL OUT WELL  CIRCULATED 20 SLS CMT TO POT ✓
	1600							JOB COMPLETE  THANK YOU LAWRENCE, JUSTIN, JASON

**CONFIDENTIAL**  
**SWIFT SERVICES, INC.**

PO BOX 466  
 NESS CITY, 67560-0466



ORIGINAL **Invoice**

DATE	INVOICE #
7/3/03	5665

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**KCC**  
 OCT 06 2003  
 CONFIDENTIAL

**RECEIVED**  
 OCT 07 2003  
 KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Lawrence Sch...	Ness	Shields Drlg	Oil	Development	Wayne	5 1/2" Longst...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	10	2.50	25.00
578D	Pump Service	1	1,200.00	1,200.00
221	Liquid KCL	2	19.00	38.00T
281	Mud Flush	500	0.60	300.00T
410-5	Top Plug	1	50.00	50.00T
400-5	5 1/2" Guide Shoe	1	100.00	100.00T
401-5	5 1/2" Insert Float with Auto Fill	1	125.00	125.00T
402-5	5 1/2" Centralizers	9	44.00	396.00T
403-5	5 1/2" Cement Basket	3	125.00	375.00T
404-5	5 1/2" Port Collar	1	1,500.00	1,500.00T
150	Rotating Head	1	150.00	150.00T
330	Swift Multi-Density	170	9.75	1,657.50T
276	Flocele	43	0.90	38.70T
285	CFR-1	28	2.75	77.00T
581D	Service Charge Cement	170	1.00	170.00
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			6,302.20
	Sales Tax		5.30%	254.78
<i>cement for 5 1/2" casing 7/3</i>				

<b>Thank you for your business.</b>	<b>Total</b> \$6,556.98 ✓
-------------------------------------	---------------------------



CHARGE TO:  
**PALOMDO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. 5665

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #1	LEASE LAWRENCE SCHOLER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-3-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHELDON DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION NESS COY, K-2W, 4W, 1/2W, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	10	ME		2.50	25.00
578		1			PUMP SERVICE	1	JOB	4398	FT	1200.00
221		1			LEADIN KCL	2	GAL		19.00	38.00
281		1			MUD FLSH	500	GAL		60	300.00
410		1			TOP PLUG	1	EA	5 1/2"	50.00	50.00
400		1			GUIDE SHOE	1	EA		100.00	100.00
401		1			INSERT FLOAT VALVE w/FULLUP	1	EA		125.00	125.00
402		1			CENTRALIZERS	9	EA		44.00	396.00
403		1			CCMCWT BASKETS	3	EA		125.00	375.00
404		1			PORT COLLAR TOP JT # 67	1	EA	1571	FT	1500.00
193		1			ROTATING HEAD	1	JOB		150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **7-3-03** TIME SIGNED **0600**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4259.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2043.20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				KCC	6302.20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	254.78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6556.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CONFIDENTIAL

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WAYNE WATSON

APPROVAL  
 [Signature]

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5665

CUSTOMER: PALOMEJO PETROLEUM  
WELL: LAWRENCE SCHUIER #1  
DATE: 7-3-03  
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		1				SWIFT MULTI-DENSITY STAPLER	170	SKS			9.75	1657.50
276		1				FLOCELE	43	LBS			.90	38.70
285		1				CFR-1	28	LBS			2.75	77.00
581		1				SERVICE CHARGE	CUBIC FEET					
							170				1.00	170.00
582		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							16891	10	84.455		100.00	100.00

CONTINUATION TOTAL 2043.20

CONFIDENTIAL

CONFIDENTIAL  
OCT 06 2003  
KCC

ORIGINAL

CUSTOMER PALOMDJO PETROLEUM WELL NO. #1 LEASE LAWRENCE SCHWAB JOB TYPE 5 1/2" LONGSTONG TICKET NO. 5665

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
								KCC
	0830							OCT 06 2003 START 5 1/2" CASING & WELL
								CONFIDENTIAL
								TD - 4400 SET e 4398
								TP - 4398 5 1/2 - 14 #/FT
								ST - 14.88
								CENTRALIZES - 1, 2, 3, 5, 7, 10, 14, 18, 66
								CMT BASKETS - PINS OF 2, 4, 6, 7
								PORT COLLAR e 1571 TOP JTH 67
	1045							DROP BALL - BREAK CONNECTION ROTATE
	1130	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1132	6	20		✓		400	PUMP 20 BBL KCL - FLUSH
	1137							PLUG - RH - MH (10 SKS e 11.2 PPG)
	1140	5 1/2	42		✓		300	MIX CEMENT - W - 42 e 12.5 PPG
			17		✓			17 e 14.0 PPG
	1153							WASH OUT PUMP - LOSES
	1154							RELEASE PLUG
	1155	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	97				650	SHUT OFF ROTATE
	1212	6	106.9				800	PLUG DOWN PSDUP - 1200
								OK RELEASE PSE - HELD
								WASH-UP
	1300							JOB COMPLETE THANK YOU WARRE, DUSTY, JAY

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

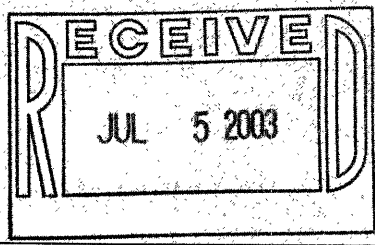
**CONFIDENTIAL**

\*\*\* ORIGINAL \*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

**KCC**  
 OCT 06 2003  
**CONFIDENTIAL**

Invoice Number: 090285  
 Invoice Date: 06/30/03

Sold Palomino Petroleum, Inc.  
 To: 4924 SE 84th St.  
 Newton, KS  
 67114-8827



**RECEIVED**

OCT 07 2003

**KCC WICHITA**

Cust I.D.....: Palo  
 P.O. Number...: L.Schular #1  
 P.O. Date.....: 06/30/03

Due Date.: 07/30/03  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	7.1500	643.50	T
Pozmix	60.00	SKS	3.8000	228.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	158.00	SKS	1.1500	181.70	E
Mileage min. chq.	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	9.00	MILE	3.5000	31.50	E
Wooden plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 195.47  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1954.70  
 Tax.....: 69.08  
 Payments: 0.00  
 Total....: 2023.78  
 -195.47

1828.31

*Cement for surface pipe 6/23*

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC.

RELEASED FROM

15468

Federal Tax I.D.# [REDACTED]

KCC

CONFIDENTIAL

SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 06 2003

New City

DATE <u>6-23-03</u>	SEC. <u>10</u>	TWP. <u>18</u>	RANGE <u>24</u>	CONFIDENTIAL	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
<u>Lawrence</u> LEASE <u>Schuler</u>	WELL # <u>1</u>	LOCATION <u>New City 4N, 4W, 1/4S, E/5</u>			COUNTY <u>New</u>	STATE <u>Ka</u>		
OLD OR NEW (Circle one)								

CONTRACTOR Shields Alys  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 225'  
 CASING SIZE 8 5/8" New 24# DEPTH 222'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 1/2 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 150 lb 60/40 390 cc  
290 Mel

COMMON	<u>90 gal</u>	@	<u>7.15</u>	<u>643.50</u>
POZMIX	<u>60 gal</u>	@	<u>3.80</u>	<u>228.00</u>
GEL	<u>3 gal</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 gal</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 gal</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>158 1/2 mi</u>			<u>125.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom M  
 # 224 HELPER Tom W  
 BULK TRUCK  
 # 341 DRIVER Steve T  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL ~~1223.20~~  
1358.20

REMARKS:

Ran 222' of 8 5/8" csg. Brake circulation  
Mixed 150 lb 60/40 390 cc, 290 Mel.  
Released Plug. Displaced with fresh  
H<sub>2</sub>O.

SERVICE

DEPTH OF JOB	<u>222'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>9</u>	@	<u>3.50</u>	<u>31.50</u>
PLUG	<u>1-8 5/8" wooden</u>	@		<u>45.00</u>
		@		
		@		

TOTAL 596.50

CHARGE TO: Polomino Petroleum, Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 1358.20  
 DISCOUNT 1358.20 IF PAID IN 30 DAYS

SIGNATURE X Burton Beery

SIGNATURE X Burton Beery  
 PRINTED NAME \_\_\_\_\_