

ORIGINAL

Operator Name: Petrol Oil & Gas, Inc. Lease Name: R. Truelove Well #: SWD#1
 Sec. 13 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron Hi-Resolution Density Gamma Ray/Cement Bond/CCL Induction Differential Temp. Induction Dual Guard	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;"><u>See attached logs</u></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	41'	Portland	15sks	
Production	5 1/2"	2 7/8"	15.5#	2245	60/40 poz mix	235sks	16sks gel 100sks OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Open Hole					2242' -
					2436'

TUBING RECORD	Size 2 7/8"	Set At 2172'	Packer At 2172'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A Injection 03/01/06	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-16.)</i>	METHOD OF COMPLETION	Production Interval
	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: R. Truelove
County: CF
Location: 417FNL/87 FEL
13/21/13e

Commenced: 12/1/05
Completed: 12/14/05
Well #: SWD 1
API #: 15-031-22,151
Status: Disposal
Total Depth: 2436'-7 7/8"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
2245'-5 1/2" consol cmt w/packer

Driller's Log:

8	Soil & Clay	1372	LS w/SH Brks
18	Limestone (Ls)W/Shale (SH) brks	1373	CO
26	Shale (SH)	1400	LS
97	LS	1416	SA (GO-GS)
149	SH	1505	SH
155	LS w/SH Brks	1507	CO
294	SH	1492	SH
303	LS	1496	CO
316	SH	1524	SH
342	LS	1526	CO
606	Sh	1534	SH
610	Ls	1540	CO
691	Sa w/ sa sh	1662	SH
705	LS w/SH Brks	1664	CO
715	SH	1680	SH
962	LS w/SH Brks	1682	CO
1039	Ls	1721	Sh
1043	Sh /blk Co	1723	BLK SH
1053	Sa	1739	SH
1074	LS	1741	CO
1076	Co	1752	SH
1091	LS	1754	CO
1227	Sa Sh	1783	Ls (Miss)
1245	Ls w/ sh brks	1895	1st brk sa ls
1266	Sh	2116	Ls
1276	LS	2191	Sh
1279	CO	2195	LS
1286	Ls	2250	Sa
1287	Co	2436	Ls (Arb) T.D.
1310	Sh		
1335	LS		
1371	Sh		
1383	LS		
1385	Co w/ blk sh		
1428	Sh		
1429	LS		
1481	Sh w/ sa sh		
1462	Co		
1485	LS w/SH Brks		

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Per Gary,

Rig 6 would
like this pd before
Christmas. Thanks
S.



UNCONSOLIDATED OIL WELL SERVICES, INC.
 O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 08000
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-05	6267	R. Truelove SWO #1	13	215	13E	Coffey
CUSTOMER Petrol Oil + Gas, Inc.			SMY Drig. Co.			
BILLING ADDRESS 3161 East Warm Springs Rd. #300			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY, STATE, ZIP CODE Las Vegas NV 89120			463	Alan		
			442	Rick P	T	
			440	Troy	L	
			437	Russ		

B TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2436' CASING SIZE & WEIGHT 5 1/2" New 17"
 SING DEPTH 2245' DRILL PIPE TUBING OTHER
 CARRY WEIGHT 13.5-14" SLURRY VOL 85 Bbl WATER gal/sk 7"-8" CEMENT LEFT in CASING 2'
 PLACEMENT 52 Bbl DISPLACEMENT PSI 1000 PSI 1500 Bump Plug RATE

MARKS: Safety meeting: Rig up to 5 1/2" casing. Drop Ball to set Packer. Set Packer shoe @ 1450 PSI. Pump 10 Bbl Fresh Water. Mixed 235SKS 60/40 Poz-mix cement w/ 4% Gel, 1/4" Flocele Pkgt @ 13.3# Pkg/sk. Yield 1.40. Tail in w/ 100SKS OWC. w/ 4" Kol-Seal Pkgt @ 14" Pkg/sk. Yield 1.52. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 52 Bbl Fresh Water. Final Pump Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 2 mins. Release Pressure. Float Held. Mud Cement Returns to Surface = 48 Bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
131	235SKS	60/40 Poz-mix Cement	8.40	1974.00
118A	16SKS	Gel 4%	7.00	112.00
107	2SKS	Flocele 1/4" Pkgt	44.90	89.80
1126	100SKS	OWC	13.65	1365.00
110A	8SKS	Kol-Seal 4" Pkgt	17.75	142.00
5407A	15.04 Tons	40 miles Bulk Trucks	1.05	633.78
4406	1	5 1/2" Top Rubber Plug	45.00	45.00
1130	5	5 1/2" Centralizers	32.00	160.00
1253	1	5 1/2" Type A Packer shoe w/ Float	1349.00	1349.00
5502C	5hrs.	80 Bbl Truck	90.00	450.00
1123	3000gal	City Water	12.80/gal	38.40
		Sub Total		7284.98
		Thank You!	5.37%	SALES TAX ESTIMATED TOTAL
		201472		279.60
				7564.59

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THORIZATION _____ TITLE _____ DATE _____