

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

SEP 13 2006

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

API NO. 15- 129-21785-00-00

Name: EOG Resources, Inc.

County MORTON

Address 3817 NW Expressway, Suite 500

SE - SE - SE Sec. 33 Twp. 32 S. R. 39  E  W

City/State/Zip Oklahoma City, Oklahoma 73112

330 Feet from S (circle one) Line of Section

Purchaser: N/A

330 Feet from E (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name BOZONE Well # 33 #1

License: 30684

Field Name \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Producing Formation N/A

Designate Type of Completion

Elevation: Ground 3235' Kelley Bushing 3247'

New Well  Re-Entry  Workover

Total Depth 6200' Plug Back Total Depth \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1700' Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

(Data must be collected from the Reserve Pit)

Deepening  Re-perf.  Conv. to Enhr./SWD

Chloride content 4000 ppm Fluid volume 1000 bbls

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Dewatering method used EVAPORATION

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

5/25/06 6/5/06 6/5/06

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

NOTARIAL SEAL: VALARIE K. TABER, NOTARY PUBLIC, STATE OF OKLAHOMA, #01005126, EXP 3/23/09

Title REGULATORY OPERATIONS ASSISTANT

Subscribed and sworn to before me this 29th day of June 20 06.

Notary Public Valarie K. Taber

Date Commission Expires March 23, 2009

KCC Office Use ONLY  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution