

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-077-20494-00-01

ORIGINAL

Operator: License # 3288

Name: Jody Oil & Gas Corporation

Address: P.O. Box 422

City/State/Zip: Attica, Kansas 67009

Purchaser: \_\_\_\_\_

Operator Contact Person: Randy Newberry

Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: SeRoBe

Well Name: Jacobs #1

Original Comp. Date: 10/78 Original Total Depth: 4460'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. D-28, 247

11-29-03 12-02-03 12-19-03

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API No. <sup>20165</sup> ~~15-077-21065-00-01~~

County: Harper

SE SW SE Sec. 26 Twp. 31 S. R. 9  East  West

330 feet from  N (circle one) Line of Section

1650 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Jacobs "OWWO" Well #: 1

Field Name: Spivey-Grabs

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1602' Kelly Bushing: 1610'

Total Depth: 5500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe <sup>existing</sup> ~~Surface Cemented~~ at 205 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:

Jody Oil & Gas Corporation

Operator Name: \_\_\_\_\_

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West

County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry

Title: VICE President Date: 01-20-04

Subscribed and sworn to before me this 20<sup>th</sup> day of January

2004

Notary Public: Jane Swingle

Date Commission Expires: 1-6-2007

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Jody Oil & Gas Corporation Lease Name: Jacobs "OWWO" Well #: 1  
 Sec. 26 Twp. B1 S. R9  East  West County: Harper County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>4984</td> <td>3372</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>  <b>JAN 21 2004</b>  <b>KCC WICHITA</b></p> </div>	Name	Top	Datum	Arbuckle	4984	3372
Name	Top	Datum					
Arbuckle	4984	3372					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>existing Surface</b>		<b>8-5/8"</b>		<b>205'</b>			
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>5053'</b>	<b>AA-2 60/40 Poz</b>	<b>200 25</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<b>Open Hole</b>	<b>2500 gal 20% HCL</b>	

TUBING RECORD	Size <b>2-7/8"</b>	Set At <b>5025</b>	Packer At <b>5025</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>12-29-03</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

ORIGINAL



INVOICE NO.
Date 12-3-03
Customer ID

Subject to Correction

Lease JACOBS	Well # 1	Legal 28-31S-9W
County HARPER	State KS	Station PRAT

FIELD ORDER 7336

CHARGE

R: B ~~ONE~~ Gas Sody Oil

Depth 14 1/2	Formation	Shoe Joint 33.85	LID Baffle
Casing 5 1/2	Casing Depth 5056.76	TD 5500'	Job Type 5 1/2 L.S O.W.O
Customer Representative TIM		Treater T-SEBA	

RECEIVED  
JAN 21 2004

A/E Number	PO Number KCC WICHITA
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Materials Received by X Tim Pierce

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200 SKS	AA-2 (common)	✓			
D-203	50 SKS	60/40 Poz	✓			
C-195	150 lbs	FLA-322	✓			
C-243	19 lbs	DEFOAMER	✓			
C-221	1034 lbs	SALT	✓			
C-321	1000 lbs	GILSONITE	✓			
C-900	18 lbs	FRICTION REDUCER	✓			
F-274	1 EA	CMT PKG SHOE 5 1/2	WPO ✓			
F-171	1 EA	L.O. PLUG & BOPPLE "	✓			
F-101	5 EA	Turbo Lizer "	✓			
C-221	400 lbs	SALT	✓			
C-302	500 GAL	MUD PLSH	✓			
C-191	5 GAL	CC-1	✓			
F-121	1 EA	CMT BSKT 5 1/2	✓			
E-107	250 SKS	CMT SEW CHARGE				
E-100	55 mi	UNITS /WAY MILES 55				
E-104	635 TM	TONS MILES				
R-211	1 EA	EA. 5043. PUMP CHARGE				
R-701	1 EA	CMT HEAVY RENTAL				
				DISCOUNTED PRICED	8,825.94	9,474.54
				+ TAXES		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

RECEIVED  
 JAN 21 2004  
 KCC WICHITA

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer <b>RFB OIL &amp; GAS</b>	12-3-03
Lease <b>JACOB OWWO</b>	Lease No.
Well # <b>1</b>	
Field Order # <b>7336</b>	Station <b>Pratt</b>
Casing <b>5 1/2</b>	Depth <b>5056.76</b>
County <b>HARPER</b>	State <b>KS</b>
Type Job <b>5 1/2 L.S. PKR SHOE OWWO</b>	Formation <b>TD: 5500</b>
	Legal Description <b>28-31S-9W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>LEAD</b>	Acid	<b>50 SK 60/40 Pz</b>	RATE	PRESS	ISIP
Depth <b>5056.76</b>	Depth	From	To <b>R-M</b>	Pre Pad	<b>29% GEL .4% CFI 23</b>	Max	<b>400 lbs SAIT</b>	<b>5 Min Plus/hrs</b>
Volume <b>122.56</b>	Volume	From	To	Pad	<b>11.5 #/GAL 242A3</b>	Min	<b>500 GAL M.P</b>	<b>10 Min.</b>
Max Press <b>2000</b>	Max Press	From	To	Frac	<b>200 SK AA-2 10%</b>	Avg	<b>SAIT 5" GILSONITE</b>	<b>15 Min</b>
Well Connection <b>RC</b>	Annulus Vol.	From	To		<b>.9% FLA-322</b>	HHP Used		Annulus Pressure
Plug Depth <b>5022.91</b>	Packer Depth	From	To	Flush	<b>15 #/GAL 1.49F13</b>	Gas Volume		Total Load

Customer Representative <b>TIM PIERCE</b>	Station Manager <b>D. AUSTY</b>	Treater <b>T. SEBA</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					COULD NOT 12-2-03
5:15					ON LOC W/ TEL'S SAFETY MTG
					RUN 129 JTS 5 1/2 14" CSG: 5056.76
					PKR SHOE: L.O BOTTLE 1 JT = 33.85
					CONT 1-3-5-10-12 CONT BSKT 1 JT
8:50					CSG ON BOTTOM: <del>FRG</del>
9:00					Hook up TO CSG! BRKAL CRK W/ REG
9:28					DROP BALL SET PKR SHOE W/ REG
10:37	400			6.5	START PUMPING PRE FLUDES
			20		20 BBL SAIT
			5		5 BBL H2O
			12		12 BBL MUD PLUSHT
			5		5 BBL H2O
			10.78		MIX: Pump 25 SK SCAVANGER 1 1/2 #/GAL
			51.29		MIX: Pump 200 SK AA2 15 #/GAL
			10		SHUT DOWN RELEASE PLUG CLEAR PUMP LINES
11:05	200			6	START DISP
	500		9.5	4	LIFT CONT GOOD CRK THRU JOB
11:30	1500			2	PLUG DOWN
					RELEASE i H2O
					Plug R-M Holes 25 SK 60/40
					JOB COMPLETE

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THANKS  
 TDD