

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6/7/85  
month day year 3:50

API Number 15- 059-23,919-00-00

OPERATOR: License # 5688

NW NE SE Sec 4 Twp 18 S, Rge 21  East  
(location)  West

Name Pioneer Petroleum, Inc.

Address 116 A W. 3rd St.

City/State/Zip Ottawa, KS 66067

Contact Person George Sell

Phone 913-242-4499

2315 Ft North from Southeast Corner of Section  
850 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6913

Nearest lease or unit boundary line 330 feet.

Name Casady Drilling Co.

County Franklin

City/State Ottawa, KS 66067

Lease Name Gilchrist Well# 6P

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 750 feet

Projected Formation at TD

Expected Producing Formations

Depth to Bottom of fresh water none feet

Lowest usable water formation 200 feet

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 21 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 12-4-85

Approved By 6-4-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/4/85 Signature of Operator or Agent Susan Arnold

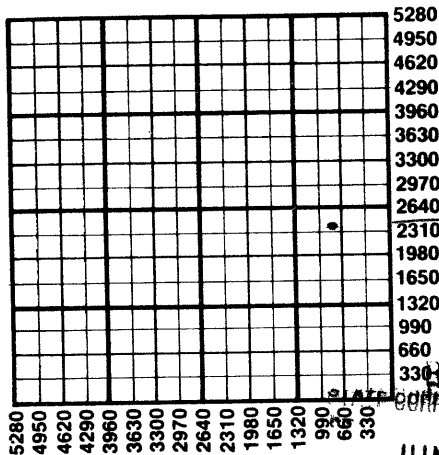
Title As Agent

mhc/KOHE 6-4-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 CORPORATION COMMISSION

JUN 4 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

6-4-85