

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9/2/85  
month day year

API Number 15- 059-24041-0000

OPERATOR: License # 7520  
Name [Redacted] (Cris Oil)  
Address P.O. Box 71  
City/State/Zip Rantoul, Kansas 66079  
Contact Person Same  
Phone 816-9428646

NE New NW Sec. 4 Twp. 18 S, Rg. 21 East  
5115 Ft. from South Line of Section  
4125 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666  
Name Finch Drilling Inc.  
City/State Peoria, Kansas

Nearest lease or unit boundary line 165 feet  
County Franklin

Lease Name Oran Well # 12

Ground surface elevation 960 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate:  1  2

Depth to bottom of fresh water 40

Depth to bottom of usable water 200

Surface pipe planned to be set 20

Projected Total Depth 620 feet

Formation Upper Cherokee

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Yes  No cementing will be done immediately upon setting production casing.

Date 8/27/85 Signature of Operator or Agent Ludovic L. Custodian Jr. Title Owner

*RCA for KOHE*

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2

This Authorization Expires 2-29-86 Approved By [Signature] 8-29-85

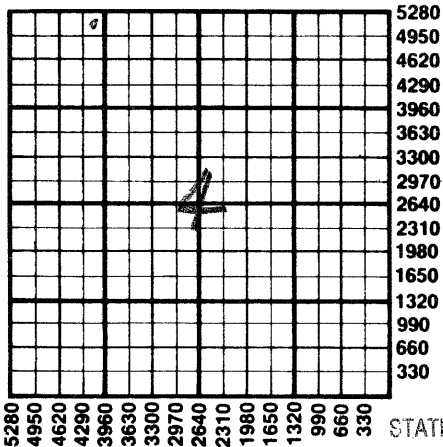
Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

*NW 4-18-21E*



RECEIVED  
 STATE CORPORATION COMMISSION

When alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

AUG 29 1985

*82985*

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238