

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 9 1985 month day year API Number 15- 059-24095-0000

OPERATOR: License # 5688 App. SE NE SE Sec. 4 Twp. 18 Rg. 21 East West
Name Pioneer Petroleum, Inc. 1650 Ft. from South Line of Section
Address 116A.W. 3rd St. 365 Ft. from East Line of Section
City/State/Zip Ottawa, KS. 66067
Contact Person George Sell
Phone 913.242.4499
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6913 Nearest lease or unit boundary line 365 feet
Name Casady Drilling Co. County Franklin
City/State Ottawa, KS. 66067 Lease Name Gilchrist Well # WS1
Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 ~~2~~
Depth to bottom of fresh water none ~~EST 20'~~
Depth to bottom of usable water 200
Surface pipe planned to be set 21
Projected Total Depth 1100 feet
Formation Mississippi

If OWWO: old well info as follows: WTR sup.
Operator
Well Name
Comp Date Old Total Depth
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 cementing will be done immediately upon setting production casing.
Date 11/5/85 Signature of Operator or Agent Clair D. Burkhart Title as agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 5-5-86 Approved By 11-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

11-5-85

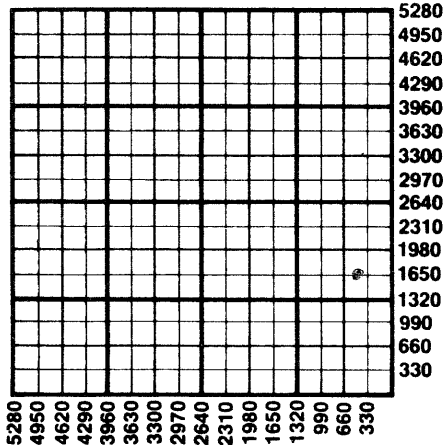
RECEIVED
 STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

NOV 5 1985

CONSERVATION DIVISION
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238