

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... JULY 15, 1987  
month day year

API Number 15— 059-24,251-00-010

OPERATOR: License # #6888  
Name RALPH STIFTER  
Address ROUTE 1, BOX 105-A  
City/State/Zip RANTOUL, KANSAS 66079  
Contact Person RALPH STIFTER  
Phone (913) 878-3511

NE SE NW Sec. 4 Twp. 18 S, Rg. 21 East  
West  
3320 Ft. from South Line of Section  
2920 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8509  
Name EVANS ENERGY DEVELOPMENT, INC.  
City/State 401 S. MAIN, OTTAWA, KS 66067

Nearest lease or unit boundary line 260 feet  
County FRANKLIN  
Lease Name STIFTER Well # 5

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation \_\_\_\_\_ feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water \_\_\_\_\_  
Depth to bottom of usable water 200  
Surface pipe by Alternate: \_\_\_\_\_ 1  2   
Surface pipe planned to be set 20  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth 700 feet  
Formation SQUIRREL

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 7-13-87 Signature of Operator or Agent [Signature] Title AS AGENT

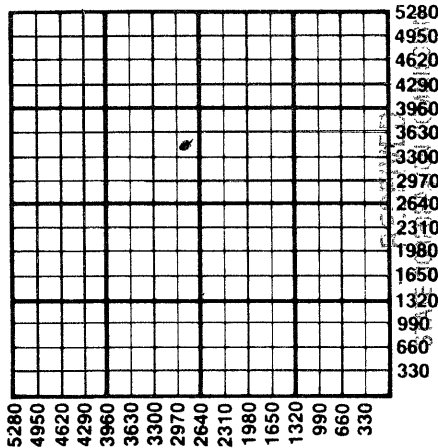
For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 20 feet per Alt.  2  
This Authorization Expires 7-13-88 Approved By [Signature] 7-13-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



JUL 13 1987

CONSERVATION DIVISION  
Wichita, Kansas

7-13-87

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238