

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 89 - 14 - 87 month day year

API Number 15- 059-24,259-00-00

OPERATOR: License # 5772

NW SW NW NE Sec. 4 Twp. 18 S, Rg. 21 East

Name Cutler Oil

Address R.R. 1

City/State/Zip Rantoul Ks. 66079

Contact Person James Savage

Phone 913- 878- 3421

3900 Ft. from South Line of Section 2200 Ft. from East Line of Section

CONTRACTOR: License # 8509

Name Evans Energy Development, Inc.

City/State Ottawa Ks. 66067

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1380 feet

County Franklin

Lease Name Wakeman Well # 15

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 50 200

Depth to bottom of usable water

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 650 feet

Formation Squirrel

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield Mud Rotary

Gas Inj Pool Ext. X Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8-5-87 Signature of Operator or Agent James H. Savage Title Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X(2)

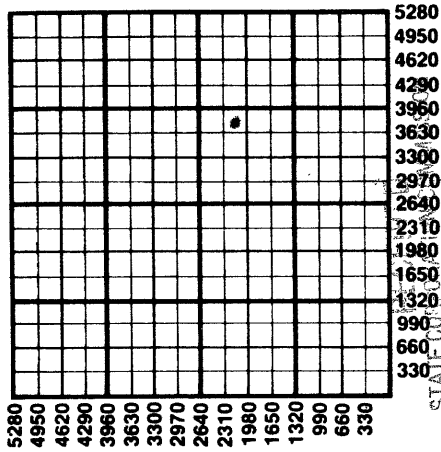
This Authorization Expires 2-10-88 Approved By 8-10-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



8-10-87

AUG 10 1987

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238