

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-17-84  
month day year

API Number 15-207-25/16-00-00

OPERATOR: License # 9036  
Name Oakridge Enterprises  
Address R.R. #1  
City/State/Zip Yates Center, Ks. 66783  
Contact Person Larry C. Martin  
Phone 316-625-3334

NE 4 Sec 33 Twp 23 S, Rge 15  East  
(location)  West

2815 Ft North from Southeast Corner of Section  
1700 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9430  
Name CMT Petro Resources Inc.  
City/State Canton, Mo. 63435

Nearest lease or unit boundary line 175 feet.  
County Woodson  
Lease Name Reinking Well# 14

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 1160 feet  
Projected Formation at TD Squirrel  
Expected Producing Formations ?Sagurrek

Depth to Bottom of fresh water DUnknown feet  
Lowest usable water formation Unknown  
Depth to Bottom of usable water 150 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 40 feet  
Conductor pipe if any required none feet  
Ground surface elevation 1060 feet MSL  
This Authorization Expires 5-2-85  
Approved By 11-1-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

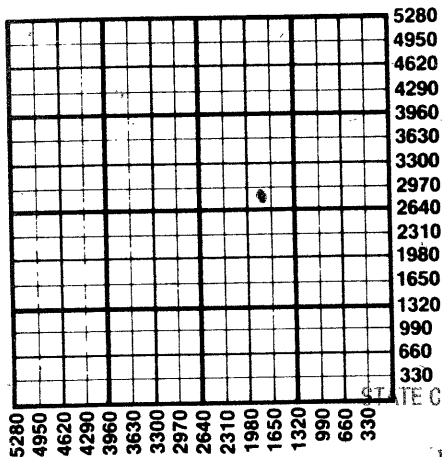
Date 10-31-84 Signature of Operator or Agent

*Larry C. Martin* operator

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 01 1984

11-1-84

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238