

CARD MUST BE TYPED

# State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-20-84  
month day year

API Number 15- 207-25117-00-00

OPERATOR: License # 9036

NE4 (location) Sec 33 Twp 23 S, Rge 15  East  West

Name Oakridge Enterprises

Address R.R. # 1

City/State/Zip Yates Center, Ks. 66783

Contact Person Larry C. Martin

Phone 316-625-3334

2815 Ft North from Southeast Corner of Section  
175 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9430

Name CMT Petro Resources, Inc.

City/State Eanton, Mo. 63435

Nearest lease or unit boundary line 175 feet.

County Woodson

Lease Name Reinking Well# 15

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |

Depth to Bottom of fresh water Unknown feet

Lowest usable water formation Unknown

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 40 feet

Conductor pipe if any required none feet

Ground surface elevation 1060 feet MSL

This Authorization Expires 5-2-85

Approved By 11-1-84 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1600 feet

Projected Formation at TD Mississippi

Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

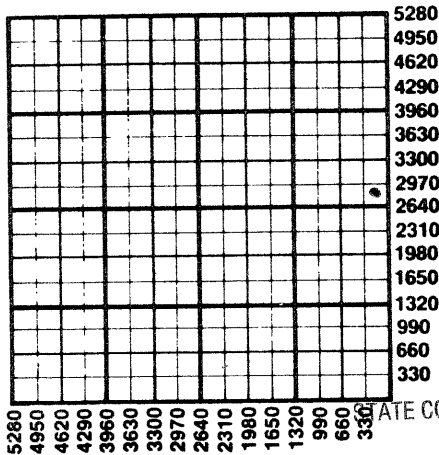
Date 10-31-84 Signature of Operator or Agent

*Larry C. Martin* operator

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**

NOV 01 1984  
 11-7-84  
 CONSERVATION DIVISION  
 Wichita, Kansas