

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED**  
**DEC 02 2005**  
**KCC WICHITA**  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

15207269000000

Operator: License # 32079  
Name: John E. Leis  
Address: 111 E. Mary  
City/State/Zip: Yates Center, Ks. 66783  
Purchaser: Plains  
Operator Contact Person: John E. Leis  
Phone: (620) 625 3676  
Contractor: Name: John E. Leis  
License: 32079  
Wellsite Geologist: none

API No. 15 - 207-26857-0000  
County: Woodson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

Sec. 24 Twp. 24 S. R. 15  East  West  
3400 3135' feet from (S) / N (circle one) Line of Section  
465 280' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Bowers Well #: 17  
Field Name: Vernon

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

Producing Formation: Squirrel Sand  
Elevation: Ground: ~~1110~~ 1125 Kelly Bushing: ~~1114~~ 1135  
Total Depth: 1170 Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40  
feet depth to surface w/ 10 sx cmt.

8-4-2005 8-20-2005 8-22-2005  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

**Drilling Fluid Management Plan** *Act II P, A*  
(Data must be collected from the Reserve Pit) *7-20-05 DPLW*  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis  
Title: Owner Date: Dec. 1, 05  
Subscribed and sworn to before me this 1st day of December,  
20 05.  
Notary Public: Judith A. Smith  
Date Commission Expires: October 18, 2008

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
JIC Distribution

**JUDITH A. SMITH**  
Notary Public - State of Kansas  
My Appt. Expires 10-18-08

Operator Name: John E. Leis Lease Name: Bowers Well #: 17  
 Sec. 24 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Attached Copy  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 02 2005                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"	20	40'	Portland	10	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# DOUBLE L DRILLING CO.

Wendell P. & John E. Leis  
P.O. Box 284  
Yates Center, KS 66783  
316-625-3601

RECEIVED  
DEC 02 2005  
KCC WICHITA

Operator License # 32079 API 26900 ~~207~~ - ~~2557~~ - 0000  
 Operator John E. Leis Lease Name Bowers Well # 17  
 Address 1111 E. Mary, Yates Center, Ks. 66783 Spud Date \_\_\_\_\_ Completed \_\_\_\_\_  
 Phone # 620 625 3676 Location NE SE NE NE SE SE NE  
 Contractor License # 32079 3135' ~~3450~~ Ft from South Line  
 T.D. 1170 T.D. of Pipe \_\_\_\_\_ 280' ~~165~~ Ft from East Line  
 Surface Pipe Size 7" Depth 40' Out. 24 Sec. 24 Twp. 15 Rge.  
 Kind of Well (Oil, Gas, Water Dry Hole) Dry

## LOG

# ORIGINAL

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Clay & sandstone	0	22				
45	Gray Shale	22	67				
3	Lime	67	70				
16	Shale	70	86				
3	Lime	86	89				
39	Shale	89	128				
8	Lime	128	136				
127	Shale	136	263				
213	Lime	263	476				
46	Chalky Lime	476	522				
151	Lime	522	693				
3	Black Shale	693	696				
26	Lime	696	719				
3	Black Shale	719	722				
24	Lime	722	746				
157	Big Shale	746	903				
3	Lime	903	906				
25	Sandy Lime	906	931				
10	Hard Lime	931	941				
60	Sandy Lime	941	1001				
30	Lime Broken	1001	1032				
3	Black Shale	1032	1035				
31	Sandy Lime	1035	1066				
5	Lime	1066	1071				
7	Black Shale	1071	1078				
2	Cap Rock	1078	1080				
2	White Muck Shale	1080	1082				
42	Sandy Shale	1082	1124				
3	Cap Rock	1124	1127				
43	Sandy Shale	1127	1170				
	T.D. 1170						