

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM Form Must Be Typed

September 1999

Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 175-22022 -00-00 Operator: License # OXY USA Inc. County: Seward Address: P.O. Box 2528 - C - NW - NW Sec 18 Twp. 32 S.R 34W City/State/Zip: Liberal, KS 67905 660 _____ feet from S (Circle one) Line of Section Pending __ feet from E / (V) circle one) Line of Section Purchaser: _____ Operator Contact Person: Vicki Carder Footages Calculated from Nearest Outside Section Corner: Phone: (620) 629-4200 (circle one) NE SE (NW) SW Contractor: Name: Chevenne Drilling LP Lease Name: Davis A Well #: 3 33375 License: ____ Field Name: Holt Wellsite Geologist: _____NA Producing Formation: _____ Council Grove Elevation: Ground: 2969 Kelly Bushing: 2976 Designate Type of Completion: X New Well _____ Re-Entry Workover Total Depth: 3215 Plug Back Total Depth: 3171 _____Oil _____SWD _____SIOW _____Temp. Abd. Amount of Surface Pipe Set and Cemented at ______658 ____feet X Gas ENHR SIGW Multiple Stage Cementing Collar Used? ☐ Yes 🛛 No Dry Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from feet depth to _____ w/ ____ Operator: Well Name: Drilling Fluid Management Plan Original Comp. Date: _____ Original Total Depth: ____ (Data must be collected from the Reserve Pit) ____ Deepening ____ Re-perf. ____ Conv. To Enhr./SWD Chloride content 5500 mg/l ppm Fluid volume 900 bbls Plug Back Total Depth Plug Back Dewatering method used Evaporation ____ Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. Operator Name: Lease Name: _____ License No.: _____ Docket No. Other (SWD or Enhr.?) 03/11/06 03/13/06 05/09/06 Quarter _____ Sec. ___ Twp, S. R. __ East 🛛 West Spud Date or Date Reached TD Completion Date or _____ Docket No.: ____ Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature: \ Letter of Confidentiality Attached Title: Capital Project Date 07/06/06 If Denied, Yes Date: Subscribed and sworn to before me this Wireline Log Received _ Geologist Report Received Notary Public: ____ UIC Distribution Date Commission Expires:

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009