

KANSAS CORPORATION COMMISSION Form ACO-1 OIL & GAS CONSERVATION DIVISION Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 033-21462 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: Comanche
Address: 125 N. Market, Suite 1000	NENESE_Sec. 7 Twp. 35 S. R. 16 East West
City/State/Zip: Wichita, Kansas 67202	2240' FSL feet from S/ N (circle one) Line of Section
Purchaser: Oneok / Plains Marketing	330' FEL feet from E/ W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-4379 ext 107</u>	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: McMoran 'A' Gas Unit Well #: 5
License: 5929	Field Name: Yellowstone
Wellsite Geologist: Curtis Covey JUL 1 1 2006	Producing Formation: Mississippian
Designate Type of Completion:	g Elevation: Ground: 1883 Kelly Bushing: 1894
New Well Re-Entry Workover	Total Depth: 5850 Plug Back Total Depth: 5801
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator: n/a	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8,000 ppm Fluid volume 400 bbls
Plug Back Total Depth	Dewatering method used Haul off free fluids and allow to dehydrate
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc
03/14/2006 03/31/2006 04/19/2006	Lease Name: Leon May 1-13 SWD License No.: 8061
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 13 Twp. 35 S. R. 16 East West
riccompletion bate	County: Comanche Docket No.: D- 28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: July 11, 2006	Lotter of Confidentiality Descined
1/4	Letter of Confidentiality Received If Denied. Yes Date:
Subscribed and sworn to before me this // 2 day of	Wireline Log Received
20_06	Geologist Report Received UIC Distribution JUL 1 2 2006
Notary Public: Audiak Cliager	UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	RAK CLINGAN

STATE OF KANSAS My Appl. Exp. 3-27-/3