

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED

JUL 17 2006

KCC WICHITA

Form CP-4  
December 2003

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Gore Oil Company

Address: P.O. Box 2757, Wichita, KS 67201-2757

Phone: (316) 263-3535 Operator License #: 5552

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6-21-06 (Date)

by: Richard Williams (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

<u>L-KC</u>	Depth to Top: <u>3390</u>	Bottom: <u>3618</u>	T.D. <u>3685</u>
<u>Arbuckle</u>	Depth to Top: <u>3682</u>	Bottom: <u>3685</u>	T.D. <u>3685</u>
	Depth to Top: _____	Bottom: _____	T.D. _____

API Number: 15 - 065-03040 - 00-00

Lease Name: C.V. Lewis

Well Number: 4

Spot Location (QQQQ): SW - SE - NW -  
2970 Feet from  North /  South Section Line  
3630 Feet from  East /  West Section Line

Sec. 36 Twp. 10 S. R. 21  East  West

County: Graham

Date Well Completed: 8-2-54

Plugging Commenced: 6-23-06

Plugging Completed: 6-23-06

KCC  
Per CP2/3  
PRT  
7-8-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface	Oil, Water	0	184'	8 5/8"	184'	0'
Production	Oil, Water	0	3684'	5 1/2"	3684'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hook up to 5 1/2" casing & pump 170 sx SMD cement w/750# hulls, caught psi w/95 bbls, pumped 700 max psi.

Hook up to 8 5/8" & pump 15 sx, 8 bbl, 8 5/8" stayed full.

Top off 5 1/2" w/5 sx cement for a total down 5 1/2" casing of 175 sx. Job complete.

KCC 7/18/06 PRT Per CP2/3

Name of Plugging Contractor: Swift Services, Inc. - Gore Oil Co. License #: 32382 5552

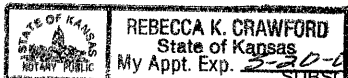
Address: P.O. Box 466, Ness City, KS 67560-0466

Name of Party Responsible for Plugging Fees: Gore Oil Company

State of Kansas County, Sedgwick, ss.

Larry M. Jack (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Larry M. Jack  
(Address) Wichita, KS



SUBSCRIBED and SWORN TO before me this 14th day of July, 20 06

Rebecca K. Crawford My Commission Expires: 3-20-07  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRT

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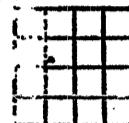
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 15-067-03040  
 508 East Murdock, Wichita, Kansas

Company- HARRY GORE  
 Farm- C. V. Lewis No. 4

SEC. 36 T. 10 R. 21W  
 SW SE NW

Total Depth. 3685  
 Comm. 7-21-54 Comp. 8-2-54  
 Shot or Treaty?  
 Contractor. T. G. Veeder Supply & Development Co.  
 Issued. 9-18-54

County Graham  
 KANSAS



CASINGS:

8 5/8 184' w/ 125 sx cmt.  
 5 1/2 3684' w/ 150 sx cmt.

Elevation. 2127 RB

Production. Pot. 454 BO

Figures Indicate Bottom of Formations.

sand & shale	80
sand, shale & chalk	148
shale	340
shale, shells & pyrite	500
shale	745
sand	790
shale	1060
sand	1250
shale & red bed	1575
anhydrite	1620
shale & shells	2079
shale	2270
lime & shale	3200
lime	3685
Total Depth.	

Topoka	3144
Loebner	3350
Toronto	3374
Lansing	3390
Base KC	3618
Glomerate	3660
Buckle	3682