

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Kansas Natural Gas Operating, Inc.

Address: P.O. Box 815, Sublette, KS 67877

Phone: (620) 675-8185 Operator License #: 32787

Type of Well: Gas-Hugoton Docket #: NA  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: May 17, 2006 (Date)

by: Mr. Jim Holland - KCC (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Herrington Depth to Top: 2388' Bottom: 2394' T.D. \_\_\_\_\_

Krider Depth to Top: 2412' Bottom: 2428' T.D. \_\_\_\_\_

Winfield Depth to Top: 2454' Bottom: 2482' T.D. \_\_\_\_\_

API Number: 15 - 129-00520-00-00

Lease Name: Keller

Well Number: #1 SWSWSWNE

Spot Location (QQQQ): App - C - of - Sec. KCC

2340 Feet from ☒ North / ☐ South Section Line 7118106

2340 Feet from ☒ East / ☐ West Section Line PKT

Sec. 11 Twp. 31 S. R. 40 ☐ East ☒ West PET

County: Morton

Date Well Completed: April 12, 1953

Plugging Commenced: July 12, 2006

Plugging Completed: July 12, 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	360'	Surface	10 3/4"	360'	None
Herrington	Gas	2388'	2394'			
Krider	Gas	2412'	2428'			
Winfield	Gas	2454'	2482'	7" - 20#	2511'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set wireline cast iron bridge plug at 2350' over perms. Spotted (2) sacks common cement on top of plug with bailer. Loaded casing and pressured to 350' with no leak. Perforated

(4) holes in casing at 576'. Mix & pumped 165 sacks of 60-40 Pozmix and 6% gel then pumped 80 sacks cement over casing capacity. Not able to circulate. Pumped (3) sacks cement on

annulus & found it full of cement. Cut wellhead off 6' below surface then backfilled to complete plugging. Witness KCC: Jim Holland

Name of Plugging Contractor: Halliburton License #: 5297 99997 **RECEIVED**

Address: Liberal, Kansas **UL 17 2006**

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc. **KCC WICHITA**

State of Kansas County, Haskell, ss.

Steven M. Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning, Supt.

(Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 14th day of July, 20 06

Kraig L. Gross  
Notary Public

My Commission Expires: \_\_\_\_\_



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PET