

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Meritage KCM Exploration, LLC

Address: 1050 17th Street Suite 975 Denver, Colorado 80265

Phone: (303) 534-9513 Operator License #: 33138

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) L

The plugging proposal was approved on: April 13, 2006 (Date)

by: David P. Williams (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

See attached sheet Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-003-24221-00-00

Lease Name: Kueser

Well Number: 26-11

Spot Location (QQQQ): S12 - SW - NW - NW

710 Feet from North South Section Line

330 Feet from East West Section Line

Sec. 26 Twp. 19 S. R. 10 East West

County: Anderson

Date Well Completed: 4/17/03

Plugging Commenced: 6/6/06

Plugging Completed: 6/6/06

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|-------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Surface casing | | 0' | 20' | 8 5/8" | 1/3/03 | -- |
| <u>See ATTACHED SHEET</u> | | 0' | 1209' | 5.5" | 1/4/03 | -- |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish rate down tubing. Mix & pump 112 sks 60/40 Poz mix cement w/4% premium gel & 1/4* Floseal per sk. Circulate cement PBTD to surface. Shut down pump. Trip out of hole w/tubing. Top off casing w/10 sks cement.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 31440

Address: 1322 S. Grant Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Meritage KCM Exploration, LLC

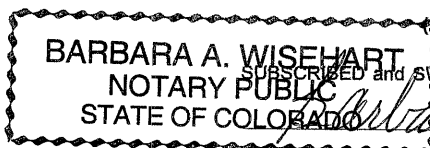
State of Kansas County, Anderson, ss.

Larry Bryant (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Larry Bryant

Address) 115 North Oak Garnett, Kansas 66032



SUBSCRIBED and SWORN TO before me this 8th day of July, 20 06

Barbara A. Wisehart My Commission Expires: _____
Notary Public

My Commission Expires 04/26/2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 17 2006
KCC WICHITA

PPT

Kueser 26-11

| Formation | Depth |
|------------------|-----------------|
| Mulberry Coal | 657'-660.5' |
| Lexington Coal | 690.5'-692.5' |
| Summit Coal | 739'-742' |
| Excello Shale | 762.5'-766' |
| Bevier Coal | 838.5'-840.5' |
| Croweburg Coal | 852'-855' |
| Fleming Coal | 875'-877' |
| Mineral Coal | 882'-884.5' |
| Mineral B Coal | 896'-898.5' |
| Scammon Coal | 919.5'-921.5' |
| BBJ Coal | 1008.5'-1010.5' |
| Drywood Coal | 1055'-1057' |
| Rowe Coal | 1082'-1084' |
| Riverton A Coal | 1117'-1121' |
| Riverton B Coal | 1122'-1127.5' |
| Riverton C Coal | 1129.5'-1131.5' |
| Riverton D Coal | 1134'-1138' |

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