

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Meritage KCM Exploration, LLC
Address: 1050 17th Street Suite 975 Denver, Colorado 80265
Phone: (303) 534-9513 Operator License #: 33138
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 13, 2006 (Date)
by: David P. Williams (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
See attached sheet Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 003-24235-00-00
Lease Name: Gretencord
Well Number: 26-34
Spot Location (QQQQ): _____ - _____ - SW - SE
800 Feet from North / South Section Line
1550 Feet from East / West Section Line
Sec. 26 Twp. 19 S. R. 19 East West
County: Anderson
Date Well Completed: 10/30/03
Plugging Commenced: 6/7/06
Plugging Completed: 6/7/06

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|-------|--------|---------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| Surface casing | | 0' | 22' | 8 5/8" | 9/26/03 | -- |
| <u>See attached sheet</u> | | 0' | 1224' | 5.5" | 9/29/03 | -- |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish rate down tubing. Mix & pump 143 sks 60/40 Poz mix cement w/4% premium gel & 1/4* Floseal per sk. Circulate cement to surface. Shut down pump. Trip out of hole w/tubing. Top off casing w/20 sks cement.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 31440

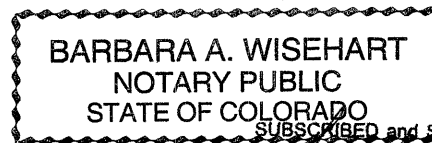
Address: 1322 S. Grant Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Meritage KCM Exploration, LLC

State of Kansas County, Anderson, ss.

Larry Bryant

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Signature) Larry Bryant
Address) 115 North Oak Garnett, Kansas 66032

SUBSCRIBED and SWORN TO before me this 8th day of July, 20 06
My Commission Expires 04/26/2009
Barbara A. Wisehart
Notary Public My Commission Expires: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 17 2006
KCC WICHITA

ACT

Gretencord 26-34

| Formation | Depth |
|------------------|-----------------|
| Bevier Coal | 844'-846' |
| Croweburg Coal | 859.5'-861.5' |
| Fleming Coal | 881'-883' |
| Mineral Coal | 889'-891' |
| Mineral B Coal | 904'-906' |
| Mineral C Coal | 913'-915' |
| Scammon Coal | 932.5'-934.5' |
| Riverton A Coal | 1144.5'-1147' |
| Riverton B Coal | 1150.5'-1153' |
| Riverton C Coal | 1157.5'-1159.5' |
| Riverton D Coal | 1170'-1172' |

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