For KCC Use:	B 1-NO
Effective Date: _	8-2-06
District #3	
SGA? Yes	No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

SE NW Sec 10 Twp 30 Section 1 Twp 30 Section 1 Twp 30 Section 1 Twp 30 Section 1 Section 2243	Must be approved by KCC five	e (5) days prior to commencing well	in blanks must be Filled
Address: 1900 Shawnee Mission Partway Contact Person. Greg Embey Penne, 913-74-98-3987  CONTRACTOR: Licensee 38606 Name: Thornton Air  Well Drilled For.  Well Class:  Well Drilled For.  Well Class:  Type Equipment:  OND Disposal Wideat  OND Disposal Wideat  Sesminc:  Jo I Holes Other  Organal Completion Date:	Expected Spud Date August 1, 2006		
Name_Layve Energy Operating_LC Applications_1008_Assware Mession Parkway City/Statu/7g_Mesion Woods, KS 68205 Contract Parson, Greg Embary Phone, 913-748-3987 CONTRACTOR. Licenses 93606  Some Thornton Air  Well Drilled For. Well Class: Type Equipment: Well Drilled For. Well Class: Type Equipment: OII	OPERATOR: Licenses# 33365	leet from V IV /	S Line of Section
SECTION  Regular	Name: Lavne Energy Operating, LLC	2243 feet from E /	
ClipyStativ2jo, Mission Woods, KS 66205 Contract Person, Greg Embery Choract Person, Greg Embers Person, Greg	Address: 1900 Shawnee Mission Parkway		_
County_Wilson Phone: 913-746-93987  CONTRACTOR: Licenser 33606 Name: Thornton Air  Well Drilled For.  Well Class: Type Equipment:  Oil	City/State/Zin: Mission Woods, KS 66205	(Note: Leaste well on the Section Blot on	savasaa aida)
Lease Name Bamblok   Well # 6-16	Contact Person Greg Embery	County: Wilson	everse side)
Field Name: Cherokee Basin Coal	Phone: 913-748-3987	Lease Name: Bambick	Mail #. 6-16
Souther Torman Air  Well Drilled For Well Class: Type Equipment:    Gil		Field Name: Cherokee Basin Coal	
Name   Thornton Air	CONTRACTOR: License# 33606		Voc. (/ No
Well Drilled For.   Well Class:   Type Equipment:   Great MSL	Name: Thornton Air		
Seismic   Seis			
Call   Enh Rec   Infeled   Mucl Rotary   Gas   Storage   Pool Ext.   Air Rotary	Well Drilled For: Well Class: Type Equipment:		feet MSI
Signate   Pool Ext   Air Rotary   Gas   Siorage   Pool Ext   Value   Air Rotary   Signature   Signat	Oil Enh Rec 🗸 Infield Mud Rotary		
Depht to bottom of fresh water. 150   Depht to bottom of fresh water. 150   Depht to bottom of usable water. 200   Surface Pipe by Alternate:   1   1   2   2   Mode   Depht to bottom of usable water. 200   Surface Pipe by Alternate:   1   1   2   2   Mode   Depht to bottom of usable water. 200   Surface Pipe by Alternate:   1   1   2   2   Mode   Depht to Bottom of usable water. 200   Surface Pipe Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Planned to Bottom of Surface Pipe as Surface Pipe Planned to be set:   1   1   2   2   Mode   Depht to Bottom of Surface Pipe as Surface Pipe Planned to Bottom of Surface Pipe as Surface Pipe Planned to Bottom of Surface Pipe Planned to Bottom of Surface Pipe Planned to Bottom of Surface Pipe Planned to Bott	✓ Gas Storage Pool Ext. ✓ Air Rotary	·	
Depth to bottom of usable water. 200   Surface Pipe by Alternate:   1     2   2   2   2   2   2   2   2	O/W/O Disposal Wildcat Cable		
If OWWO: old well information as follows:   Operator:	Seismic;# of Holes Other		
If OWWC: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Total Depth: ISDOS Feet  Formation at Total Depth: ISDOS Feet  Formation at Total Depth: Mississippian  Water Source for Drilling Operations:  Water Source for Drilling Operator Drilling Operations:  Water Source for Drilling Operator Drilling Operations:  Water Source for Drilling Operation Source Mater Source With DWR  Water Source for Drilling Operation Source Mater Source Water Source Water Source Water Source Wat	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Solf Peet Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Well Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg. JUL. 2 8 2006  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases Schellenge shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notlified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY Approved by Sch 7-23-06  This authorization expires:  Agent  Remember to:  Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration adds) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Well Not Drilled	V 04040		10'Minimum
Well Name: Original Completion Date: Original Total Depth:		•	
Original Completion Date: Original Total Depth: Water Source for Orilling Operations: Water Source or Orilling Operation or Operation Commission Water Supplies on the Management of Supplies on the Management Supplies or Operation or Operation or Supplies on Original Management Supplies on Supplies on the Management Supplies on Supplies on the Management Supplies on Su		Projected Total Depth: 1500 Feet	
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Farm Pond   Other   X			
Well   Farm Pond Other   Supply for Permit with DWR   DWR Permit #:   DWR Permit *:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit *:   DWR Pe	Original Completion Date:Original lotal Depth:	*	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  FECEIVED  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the work of the provided provided or provided by knowledge and belief.  For KCC Use ONLY  API #15 - SOS - SOS - LOCATION COMMISSION  For WCC Use ONLY  API #15 - SOS	If Yes, true vertical depth:		
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AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the bost of the kind of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API #15 - 205 26894	KCC DKT #:		
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Title: Agent	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be surface through all unconsolidated materials plus a minimum of 20 feet into the surface of the surfac</li></ol>	et by circulating cement to the top; in all cases school the underlying formation. district office on plug length and placement is necessagged or production casing is cemented in; leted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 areas	A. M. Se shall be set ary prior to plugging; O days of spud date. a, alternate II cementing
For KCC Use ONLY  API # 15 - 205-26894-0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of		
For KCC Use ONLY  API # 15 - 205-26894-0000  Conductor pipe required	Date: July 27, 2006 Signature of Operator or Agent:		
API # 15 - 205-26894-0000  Conductor pipe required	For KCC Use ONLY		Drill:
Conductor pipe required	205-26294-0222	1 '' '	
Conductor pipe required	1/200		
Approved by: \$\frac{\pmathbb{left}}{2\pmathbb{left}} \frac{\pmathbb{left}}{2\pmathbb{left}} \fra	1/2	- Notify appropriate district office 48 hours prior to v	vorkover or re-entry;
This authorization expires:		, 33 3 , , , , , , , , , ,	• •
This authorization expires:	Approved by: 2017-28-06	Obtain written approval before disposing or injecti	-
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:	1- 2V-07	, , ,	
Spud date: Agent: Signature of Operator or Agent:	•		
· · · · · · · · · · · · · · · · · · ·	Spud date: Agent:		
		Date:	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-26894-000	Location of Well: County: Wilson
Operator: Layne Energy Operating, LLC	feet from V / S Line of Section
Lease: Bambick	
Well Number: 6-16	Sec. 16 Twp. 30 S. R. 14 VEast Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

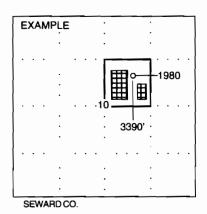
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	2206	
· · · ·		
2243		
	W 	
	. [	

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 8 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy O	perating, LL	 C	License Number: 33365	
Operator Address: 1900 Shawnee Mission Parkway,				
Contact Person: Greg Embery			Phone Number: ( 913 ) 748 - 3987	
Lease Name & Well No.: Bambick 6	i-16		Pit Location (QQQQ): NE SU	
Type of Pit:	Pit is:		SW NE SE NAM	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 Twp. 30 R. 14 🗸 East 🗌 West	
Settling Pit	If Existing, date of	onstructed:	2206 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✔ West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓	No 	Self-sealing pit	
Pit dimensions (all but working pits):3	O' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 3'	(feet)	
material, thickness and installation procedure			CONSERVATION DIVISION  WICHITA, KS	
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	<b>,</b> , , ,	
feet Depth of water well	feet	measu	uredwell owner electric logKDWR &	
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover: Fresh Water Mud	
ł do na		1	king pits to be utilized: TWO	
		Abandonment restore.	procedure: Let Evaporate until dry and then backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		restore.  Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
July 27, 2006  Date  Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 7/28/01 Permit Number: Permit Date: 7/25/06 Lease Inspection: Yes No				