

For KCC Use:

Effective Date: 8-2-06

District # \_\_\_\_\_

SGA?  Yes  No

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 8 2 06  
month day year

Spot C NW SW Sec 10 Twp 34 S. R. 24  East  West

OPERATOR: License # 5278 ✓  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Contact Person: BREANNA VARGAS  
Phone: 405-246-3158

1980 feet from  N / S  Line of Section  
660 feet from  E / W  Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684 ✓  
Name: ABERCROMBIE RTD, INC.

County: CLARK  
Lease Name: GARDINER Well #: 10 #1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): ST. GENEVIEVE  
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 1932 feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2 ✓

Length of Surface Pipe Planned to be set: 800'  
Length of Conductor pipe required: 100'

Projected Total Depth: 5900'  
Formation at Total Depth: ST. GENEVIEVE

Water Source for Drilling Operations:  
Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary ✓  
 Gas ✓  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat ✓  Cable  
 Seismic; # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_  
KCC DKT # \_\_\_\_\_

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/19/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY  
 API # 15- 025-21374-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt  1  X  
 Approved by: RH 7-28-06  
 This authorization expires: 1-28-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

### Remember to.

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JUL 20 2006  
CONSERVATION DIVISION  
WICHITA, KS

10-34-24W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15- 025-21374-0000  
 Operator EOG Resources, Inc.  
 Lease GARDINER  
 Well Number 10 #1  
 Field \_\_\_\_\_

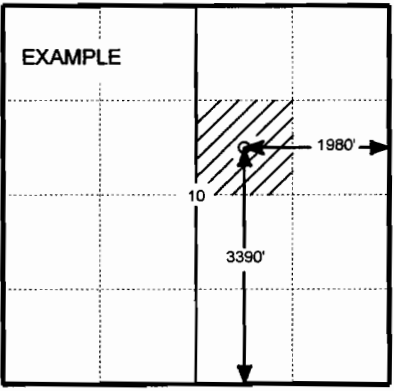
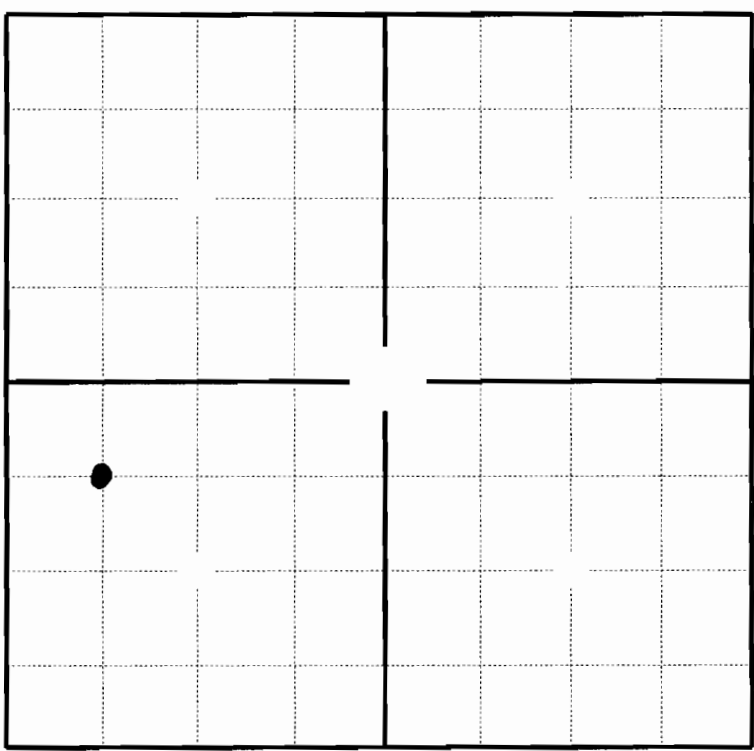
Location of Well: County: CLARK  
 \_\_\_\_\_ 1980 feet from  N / S  Line of Section  
 \_\_\_\_\_ 660 feet from  E / W  Line of Section  
 Sec 10 Twp 34 S. R. 24  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR of acreage: C - NW - SW

Is Section  Regular or \_\_\_\_\_ Irregular  
 If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*




**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>EOG Resources, Inc.</b>		License Number: <b>5278</b>	
Operator Address: <b>3817 NW Expressway Suite #500</b>		<b>Oklahoma City, OK 73112</b>	
Contact Person: <b>Breanna Vargas</b>		Phone Number: ( <b>405</b> ) <b>246 3158</b>	
Lease Name & Well No.: <b>Gardiner 10 #1</b>		Pit Location (QQQQ): <b>C NW SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>12,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <b>X</b> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and testing of liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>4872</b> feet    Depth of water well <b>56</b> feet		Depth to shallowest fresh water <b>56</b> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Gel</b> Number of working pits to be utilized: <b>None</b> Abandonment procedure: <b>Haul to haul-off pit.</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 7/19/06 Date		 Signature of Applicant or Agent	

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 JUL 20 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

15-025-21374-0000

<b>KCC OFFICE USE ONLY</b>		<i>Oper: Steel Pits</i>
Date Received: <b>7/20/06</b>	Permit Number: _____	Permit Date: <b>7/27/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Haul-off pits apply to all.*