For KCC Use:	8-2-06
Effective Date:_	8-2-00
District #	
🗀	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
Il blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date August 7, 2006	Spot Fast
	NW - SE - SE Sec. 16 Twp. 30 S. R. 14E West
OPERATOR: License# 33074	890 FSL feet from N / VS Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	leet from [4] E / [] W Line of Section
Address: 211 W. Myrtle	ls SECTION RegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Wilson
Phone: 620-331-7870	Lease Name: M & J Huser Well #: D4-16
CONTRACTOR: License# Unknown	Field Name: Cherokee Basin Coal Gas Area
Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field? Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 890 feet
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1033feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 175' + -
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1654 feet Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR ☐) Will Cores be taken?
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone:
KCC DKT #:	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ Yes ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26891-0000	Location of Well: County: Wilson	
Operator: Dart Cherokee Basin Operating Co. LLC		
Lease: M & J Huser	890 FSL feet from N / ✓ S Line of Section 1095 FEL feet from ✓ E / W Line of Section	
Well Number: D4-16	Sec. 16 Twp. 30 S. R. 14E VEast Wes	
Field: Cherokee Basin Coal Gas Area		
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NW SE SE SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	305	
 		RECEIVED KANSAS CORPORATION COMMISSION
· · · · ·		KANSAS CORPORATION COMMISSION
 : : : : : :		JUL 2 8 2006
 ·		CONSERVATION DIVISION R14E WICHITA, KS
 <u>: : : : : : : : : : : : : : : : : : : </u>	16	EXAMPLE : :
 : : : : : : : : : : : : : : : : : : :		1980
 		3390'
	890 FSL :	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074	
Operator Address: 211 W. Myrtle		ependence KS 67301		
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870	
Lease Name & Well No.: M & J Huser	D4-16		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW . NW . SE . SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 _{Twp.} 30 _{R.} 14E	
Settling Pit	If Existing, date co	onstructed:	890 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1095 FEL Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	926	(bbls)	Wilson County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	NI-	How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓	NO	Natural Clays	
Pit dimensions (all but working pits):	Length (fe	eet)30	Width (feet) N/A: Steel Pits	
Depth fo	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determining	
material, thickness and installation procedure) .	liner integrity, i	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh waterfeet.		
NA		Source of infor		
			uredwell owner electric logKDWR	
			al utilized in drilling/workover: Air	
		l	king pits to be utilized: One KANSAS CORPORATION COMMISS	
Barrels of fluid produced daily:		l	procedure: Air dry, fill	
Does the slope from the tank battery allow all	spilled fluids to			
flow into the pit? Yes No		Drill pits must l	be closed within 365 days of spud date. CONSERVATION DIVISION WICHITA, KS	
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	
		Λ		
July 27, 2006		low	4 h l May	
		ignature of Applicant or Agent		
July 27, 2006 Date KCC OFFICE USE ONLY WICHITA, KS				
7/20/		_	4/2 Ma.	
Date Received: // 24/n/ Permit Num	iber:	Perm	it Date: // Lease Inspection: Yes 4No	