Effective Date: For KCC Use: SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 4, 2006	Spot	✓ East
month day year	NE _ SE _ Sec. 5 Twp. 28 S. R.	
33344	1980 feet from N / V S	
OPERATOR: License# 33344 Name: Quest Cherokee LLC	660 feet from ✓ E / W	
Address: 9520 North May Avenue, Suite 300	is SECTION ✓ RegularIrregular?	Line of Section
Address: Oklahoma City, Oklahoma 73120		
City/State/Zip:	(Note: Locate well on the Section Plat on reverse	side)
Contact Person: Richard Marlin Phone: (405) 286-9316	County: Wilson	5-2
Phone: (400) 250 0010	Lease Name: Bentley, Bruce Williams Cherokee Basin CBM	ell #: ⁵⁻²
CONTRACTOR: License# Will be licensed by the KCC		
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	Yes ✓ No
THUILO.	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 973	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	☐Yes ✓No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
✓ Other Coalbed Methane	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
AFF	IDAVIT RG	CEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 eNSAS CORPO	DRATION COMMISSION
It is agreed that the following minimum requirements will be met:	II II	3 1 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

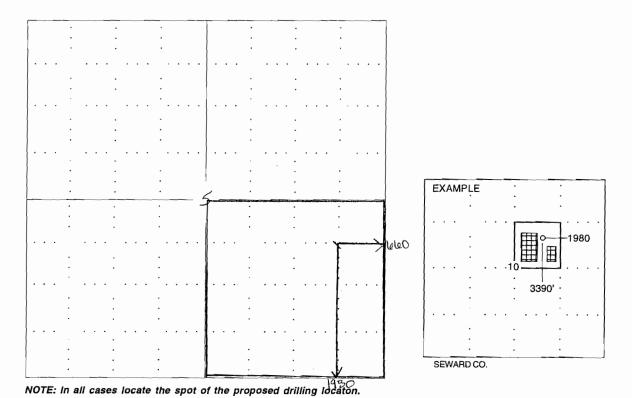
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 26898 000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	
Lease: Bentley, Bruce	1980 feet from N / S Line of Section 660 feet from E / E / W Line of Section
Well Number: 5-2	Sec. 5 Twp. 28 S. R. 16 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May	Avenue, Sui	ite 300 Ok	lahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316			
Lease Name & Well No.: Bentley, Bruce #5-2		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE _ SE •		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 5 Twp. 28 R. 16		
Settling Pit	If Existing, date co	onstructed:	Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No V	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	O Length (fe				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure		,	ncluding any special monitoring.		
		Air Drilling	Operation lasting approx 3 days		
Distance to nearest water well within one-mile	of pit MA	Depth to shallo Source of infor	west fresh waterfeet. mation:	A , .	
feet Depth of water well	feet	measu	ured well owner electric log KDWR	-27 -27	
Emergency, Settling and Burn Pits ONLY:		}	over and Haul-Off Pits ONLY:	128	
			Type of material utilized in drilling/workover: Air Drilled		
			Number of working pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	8		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.	1-8% GB		
I hereby certify that the above state	ments are true and	correct to the bes	reactiveD	8	
July 28, 2006 Date	5	Hard"	Signature of Applicant or Agent	SION C	
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS					
Date Received: 7/31/06 Permit Number: Permit Date: 5/31/06 Lease Inspection: Yes 1 No					
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					