For KCC Use: 8-5-06
Effective Dates 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 4, 2006	Spot Fast
month day year	NE NW 9 28 16
22244	Sec. Twp. S. R. West 660 feet from N / S Line of Section
OPERATOR: License# 33344	1980 feet fromE / _V W Line of Section
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	is SECTION ✓ Regular rregular?
Oklahama Cit. Oklahama 72120	is Sectionnegularirregular?
City/State/Zib. ————————————————————————————————————	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Wilson
Phone: (405) 286-9316	Lease Name: Bentley, Bruce Well #: 9-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1015 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water: 200
▼ Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	RECEIVED
	DAVIT KANSAS CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT KANSAS CORPORATION COMMISSIO ugging of this well will comply with K.S.A. 55 et. seq.
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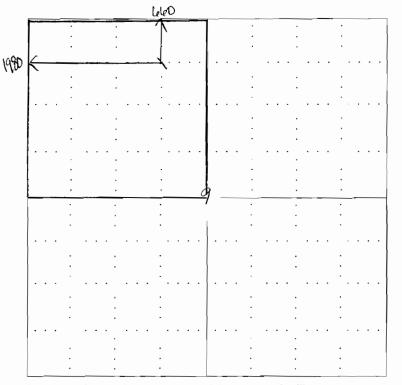
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

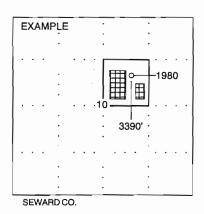
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26897-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	660feet from V / S Line of Section
Lease: Bentley, Bruce	1980 feet from E / 🗸 W Line of Section
Well Number: 9-1	Sec. 9 Twp. 28 S. R. 16 V East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	slahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Bentley, Bruce #9-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE</u> <u>NW</u>
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 9 Twp. 28 R. 16
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / V West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓		Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: (feet)			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
		ocluding any special monitoring. Operation lasting approx 3 days	
Air Drilling C		Operation lasting approx 3 days	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.
feet Depth of water well	feet		iredwell owner electric logKDWR
		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: Air Drilled
Number of producing wells on lease: Number of wor		king pits to be utilized: One	
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMI			
JUL 3 1 2006			
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
-/0./.			
Date Received: 7/31/04 Permit Number: Permit Date: 7/31/04 Lease Inspection: Yes No			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita, Kansas, 67202			