For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date August 5, 2005 month day year Spot Section	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses 32461 Nome: Liabredar, Inc. Address: SEA1 PANdale Drive, Suite 212 Address: Drive State 212 Contact Person: Circle Martin Contact Person: Circle Martin Contact Person: Drive Martin	Expected Soud Date August 5, 2006	Spot
Address: GEZ / Noroidate Drive, Suita 2/12	month day year	SESE NW SE Sec. 13 Twp. 20 S. R. 20 West
Name: Interest Person. Christ Martin Phone: (AGS) 810-0990 CONTRACTOR: Licensee 8509 Contractor: Lic	ODERATOR: Licensett 32461	
Addresse: \$421 Avandate Driver, Suite 212 (Institution of the Section Plant or reverse side) Contract Person, Chris Martin Lease Name. East Hastert Field Name. Earth Rect Shoosting In the Armonic Martin Lease Name East Hastert Field Name. Earth Rect Well II Told Target Formation(s): Bartineville Target Formation(s): Bartin	Nome: l'allwater, inc.	Teet from [V E / W Line of Section
Colystact/gc_Colaborus City, OK 73115 Contract Praysor_Chris Martin Phone, 4693 810-9800 Name: Evants Energy Development, Inc. Well Disease	6421 Avondale Drive, Suite 212	Is SECTION Regular Irregular?
County: Anderson County: And	City/State/Zip: Oklahoma City, OK 73116	
CONTRACTOR: Loenset 8509 Name: Evans Energy Development, Inc. Set 10	Contact Person. Chris Martin	County: Anderson
Second Field Seco	Phone: (405) 810-0900	Lease Name: East Hastert Well #: 10-E
Name: West Drilled For: West Drilled For: West Class: Type Equipment: New British For: New Britis	8509	
Well Drilled For Well Class: Type Equipment: Nearestel Lease or unit boundary 1.122 feet MSL Ground Surface Elevation: 1.124 feet MSL Water water supply well within one mile: feet MSL Water water 1.124 feet MSL	Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?
Ground Surface Elevation. 16	Name.	Target Formation(s): Dartiesville
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Fotary Widdat Cable Depth to bottom one mile Depth to bottom one mile Depth to bottom of tresh water: 50' Depth to bottom of usable water: 180' Depth to bottom of usable water: 180' Depth to bottom of usable water: 180' Depth to bottom of usable water: 50' Depth to bottom of usab	✓ Oil ✓ Enh Rec ✓ Infield Mud Rotary	
Depth to bottom of fresh water. 50' Depth to bottom of usable water. 50' Depth to bottom of usable water. 50' Depth to Dottom of treah water. 50' Depth to Dottom of usable water. 50' Depth to Dottom of treah water. 50' Depth to Dottom of usable water. 50' Depth to Dottom of usable water of usable water of usable water. 50' Depth to Dottom of usable water. 50' Depth to Dottom of usable water of usabl	Gas Storage Pool Ext. Air Rotary	
Selsmic: if of Holes Other	OWNO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Condition: Original Condition: Original Condition: Original Completion Date: Original Condition: Original Cond	Other	Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required. Conductor Pipe Pipe Representation. Conductor Pipe Pipe Pipe Representation. Conductor Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: none
Original Completion Date:Original Total Depth:	,	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Well Well Farm Pond Other Well W		Formation at Total Depth: Bartlesville
DWR Permit #: DWR Permit #: DWR Perm	-	Water Source for Drilling Operations:
Note: Apply for Permit with DWR		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 88. It is agreed that the following minimum requirements will be met: JUL 3 1 2006 It is agreed that the proportiate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office will be intered before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Minimum surface pipe required		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials pips a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Approved by: Put 7-3-000 feet production plate according to field proration orders; Notify appropriate district office 4 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - Hit has permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface property. Rs set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fine best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Minimum surface pipe required Alore feet Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Pile completion form ACO-1 within 120 days of spud date; File correage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugg	KCC DKT #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 el. Seq. CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Every Cuse ONLY API # 15 - O33 - J4344 - D000 feet per Alt. Approved by: PIF 7-31-00 feet per Alt. Submit plugging report (CP-4) after plugging is completed; Title: Completion Form ACO-1 within 120 days of spud date; File accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; O'Dottain writer approval before disposing or	AFF	CECEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Minimum surface pipe required 100 feet per Alt. Approved by: 11-3-300 feet per Alt. Approved by: 11-300 feet per Alt. Approved by: 11-3-300 feet per Alt. Approved by: 11-3-300 feet per Alt. Approved by: 11-300 feet per Alt. Approved by: 11-300 feet per Alt. Approved by: 11-300 feet per A	AFFI	LIGHT OF THE WELL WILL COMMISSION
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe specified below <i>shall be set</i> by circulating cement to the case specified below <i>shall be set</i> by circulating cement to the cases surface pipe specified below <i>shall be set</i> by circulating cement to the cases surface pipe specified below <i>shall be set</i> by circulating cement to the cases surface pipe specified below <i>shall be set</i> by circulating cement to the cases surface pipe specified below <i>shall be set</i> by circulating cement to surface within 120 days of spud date. I state in the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006	The undersigned hereby anims that the drilling, completion and eventual pro-	ugging of this well will comply with N.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from beautiful or assign and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from beautiful or assign and placement is necessary prior to plugging; 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. If the red within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 9. If the red within 120 days of spud date; 10. File Drill Pit Application (form CDP-1) with Intent to Drill; 11. File Completion Form ACO-1 within 120 days of spud date; 12. File acreage attribution plat according to field proration orders; 13. Notify appropriate district office 48 hours prior to workover or re-entry; 14. Submit plugging report (CP-4) after plugging is completed; 15. Ottain written approval before disposing or injecting salt water. 16. If an Acquait II and II	· · ·	JOL 3 2000
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006	 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se 	t by circulating cement to the top; in all cases surface pipe pholipe set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006 Signature of Operator or Agent: Appl # 15 - O33-24344-D00 Conductor pipe required Aloue feet Minimum surface pipe required feet per Alt. Approved by: P1# 7-31-00 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Agent: Date:		
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 31, 2006		
Port CC Use ONLY API # 15 - 003 - 24344 - 0000 feet feet Approved by: PI 7-31-000 This authorization void if drilling not started within 6 months of approval date.)	' ''	· · · · · · · · · · · · · · · · · · ·
Signature of Operator or Agent: Sign	•	
For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 003-24344-0000 Conductor pipe required 1000 feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 214-7-31-000 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Date: July 31, 2006 Signature of Operator or Agent:	na Manda Title: Agent
API # 15		Remember to:
Conductor pipe required	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required 1000 feet Minimum surface pipe required 20 feet per Ait. 12 Approved by: 21-7-31-00 This authorization expires: 1-31-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 003-24344-000	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required 20 feet per Alt. 1/2 Approved by: 214-7-31-00 This authorization expires: 1-31-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
Approved by:	30	, , , ,
This authorization expires: 1-31-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	1 "1 /1	- Obtain written approval before disposing or injecting salt water.
Check the box below and return to the address below. Spud date: Agent:	1-21 000	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Agent: Date: Date: Agent: Date:		check the box below and return to the address below.
I ♠		
I ♠	Spud date:Agent:	Signature of Operator or Agent:
	<u></u>	√

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

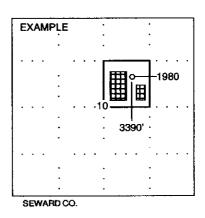
API No. 15 - 00 3-24344-0000	Location of Well: County: Anderson
Operator: Tailwater, Inc.	1518 feet from N / S Line of Section
Lease: East Hastert	1445 feet from F E / W Line of Section
Well Number: 10-E	Sec13
Field: Garnett Shoestring	
Number of Acres attributable to well: OTR / QTR / QTR of acreage: SESE _ NW _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1	•	•		•			
		•	•				
1							
	•		•	•		•	
1							
i							
			_				
1	•						
1							
			•	•			
• • •							
1							
1			•	•			
1							
1	•	•		-	-	•	
1			-	,			
1							
1							
1	_						
1				-			
1	•		•	•			
1				_			
1			•	•	•		
				-			
1							
1					- T.		
	•			•			
				•			
	•			•	:		
	•			· ·	:		
	•			<u>:</u>	:		
	•			· · · ·			
	•				:		
			· · ·	; 	:		
			· · ·	; 	:		
			· · ·	; 	:		
			· · ·	; 	:		• • •
			· · ·	; 	:		
			· · ·	; 	:		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tailwater, Inc.			License Number: 32461		
	le Drive, Su	uite 212,	Oklahoma City, OK 63116		
Contact Person: Chris Martin			Phone Number: (405) 810 - 0900		
Lease Name & Well No.: East Haste	ert #10-E		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE SE NW SE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 20 R. 20		
Settling Pit	If Existing, date o	onstructed:	1518 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1445 Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	120	(bbls)	Anderson		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No 1/	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits):1	OLength (fe	eet) 10	Width (feet) N/A: Steel Pits		
,	om ground level to de	_	(feet)		
Distance to nearest water well within one-mile	NA	Source of infor	$V^{(1)}$ $V^{(2)}$		
			redwell owner electric log KDWR		
			over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling mud		
l ·			tking pits to be utilized: $\frac{1}{8}$		
		procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief. KANSAS CORPORATION COMMISS		
July 31, 2006 Date Dat					
KCC OFFICE USE ONLY					
Date Received: 7/3 / 06 Permit Numb	ber:	Permi	t Date: 7/31/04 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202