For KCC Use: Effective Date: 48-5-016 District # SGA? ☐ Yes [/No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 5, 2006	Spot ✓ East
month day year	SESW SE Sec. 13 Twp. 20 S. R. 20 West
OPERATOR: License# 32461	165feet from ☐N / ✓S Line of Section
Name: Tailwater, Inc.	870 feet from F / W Line of Section
Address: 6421 Avondale Drive, Suite 212	Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, OK 73116	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Chris Martin	County: Anderson
Phone: (405) 810-0900	Lease Name: East Hastert Well # 1-E
	Field Name: Garnett Shoestring
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'
	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 50'
Seismic; # of Holes Other Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: ☐ 1 🗸 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
Branco Br	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	- (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐Yes ✓ No
KCC DKT #:	Will Cores be taken?
AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on a 3. The minimum amount of surface pipe as specified below <i>shall</i> be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.SANSSECORPORATION COMMISSION JUL 3 1 2006 Each drilling rig; Set by circulating cement to the top; in all cases subject to the underlying formation. If district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. FOR IT OF IT
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AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord- must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: July 31, 2006 Signature of Operator or Agent For KCC Use ONLY API # 15 - OO3 - 24 335 - OXXXX Conductor pipe required	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. Sec. Corporation Commission JUL 3 1 2006 Bach drilling rig; Set by circulating cement to the top; in all cases surgery properties to the underlying formation. If district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. Fill are all cases, NOTIFY district office prior to any cementing. If the plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

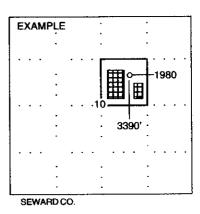
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24335000	Location of Well: County: Anderson
Operator: Tailwater, Inc.	165 feet from N / ✓ S Line of Section 870 feet from ✓ E / W Line of Section
Lease: East Hastert	
Well Number: 1-E	Sec. 13 Twp. 20 S. R. 20 ✓ East West
Field: Garnett Shoestring	is Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SESW - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 63116 Contact Person: Chris Martin Lease Name & Well No: East Hastert #1-E Type of Pit: Specific Pix Pit Pit is: See Insigned Pix Deliting Pix Fit Existing, date constructed: See Its Pix Deliting Pix Deliting Pix Fit Existing, date constructed: 165 Feet from North South Line of Section 870 Feet from North South Line of Section 870 Feet from Section Rore Price of Pix Pix Location (Quodo): Is the pit located in a Sensitive Ground Water Area? Ves No Chloride concentration: Rore Integers Pix and Setting Pix corty) Is the bottom below ground level? Arditical Line? How its the pit fixed if a plastic line is not used? No Chloride concentration: Rore Integers Pix and Setting Pix corty) If the pit is lined give a brief description of the liner material, inticiness and installation procedure. Deepth from ground level to deepest point: 5 (feet) Delpth from ground level to deepest point: 5 (feet) NA: Steel Pits If the pit is lined give a brief description of the liner material, indiciness and installation procedure. Deepth from ground level to deepest point: 5 (feet) Delpth from ground level to deepest point: 5 (feet) NA: Steel Pits Delpth for water well within one-mile of pix Delpth to shallowest fresh water feet NA NA: Steel Pits NA Steel Pits Delpth for water well within one-mile of pix Delpth for water well within one-mile of	Operator Name: Tailwater, Inc.		License Number: 32461			
Phone Number: (4,05 810 0900	Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 63116					
Lease Name & Well No.: East Hastert #1-E Type of Pit: Type of Pit: Emergency Pit Burn Pit Strassing, date constructed: SE. SW. SE. SE Sec. 13 Np. 20 R. 20						
Pit is:				Pit Location (QQQQ):		
Emergency Pit Burn Pit Proposed Existing Secting Pit Drilling Pit Drilling Pit Drilling Pit Haul-Off Pit Haul-Off Pit Haul-Off Pit Haul-Off Pit Haul-Off Pit Haul-Off Pit 120 (bble) No Artificial Liner? No Chloride concentration: mg/l Fit capacity: 120 (bble) No Artificial Liner? No Chloride concentration: mg/l Fire Emergency Pits and Settling Pits only) Now is the pit lined if a plastic liner is not used? native Clay No Pit dimensions (all but working pits): 10 Length (feet) 10 Wdth (feet) N/A: Steel Pits No Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water feet. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures fresh water feet. Describe procedures fres				SE SW SE SE		
Setting Pft J Drilling Pft Workover Pft Maul-Off Pft No Peet from Notificial Line of Section Anderson East West Line of Section Anderson East Mest Line of Section Anderson East West Line of Section East West Line of Section Anderson East West Line of Section Anderson East West Line of Section East West L		Proposed Existing		Sec. 13 Twp. 20 R. 20		
Pit capacity: 120 (bbbs) Anderson Pite capacity: 120 (bbbs) Anderson County	Settling Pit	If Existing, date constructed:		165 Feet from North / South Line of Section		
State pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/h		Pit canacity		870 Feet from ✓ East / West Line of Section		
Is the pit located in a Sensitive Ground Water Area? 'es 'No	(if WP Supply API No. or Year Drilled)	- -	(bbls)	Anderson County		
Is the bottom below ground level? Yes No	Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No 🗸	Chorde Concentration.		
Section Sect	the beautiful to the second to	Artificial Liner?	<u></u> .			
Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water			No	native clay		
Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water	Pit dimensions (all but working pits):	0 Length (fe	et) 10	Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile of pit feet Depth of water well feet Source of information: Depth to shallowest fresh water feet • •• • • • • • • • • • • • • • • • • • •		_	(feet)			
Source of information:	material, thickness and installation procedure	.	liner integrity, i			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 31, 2006 July 31, 2006 Date Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. FECHIVED KANSAS CORPORATION COMMISS JUL 3 1 2006 Signature of Applicant or Agent KCC OFFICE USE ONLY	Distance to nearest water well within one-mil	e of pit	Source of info	mation:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 31, 2006 July 31, 2006 Date Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISS JUL 3 1 2006 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	feet Depth of water well	feet		uredwell owner electric logKDWR		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 31, 2006 July 31, 2006 Date Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISS JUL 3 1 2006 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS	Line geney, county and			rover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 31, 2006 July 31, 2006 Date Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISS JUL 3 1 2006 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				rking nits to be utilized: 1		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS				procedure: air dry and backfill		
July 31, 2006 July 31, 2006 Date Signature of Applicant or Agent WICHITA, KS KCC OFFICE USE ONLY	Does the slope from the tank battery allow all spilled fluids to			2'		
July 31, 2006 Date Date	I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS					
7/21/21	July 31, 2006 July 31, 2006 Signature of Applicant or Agent CONSERVATION DIVISION					
Date Received: 7/31/06 Permit Number: Permit Date: 7/31/06 Lease Inspection: Yes No		ксс	OFFICE USE C	DNLY		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Date Received.					