For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Mame: Range Oil Company, Inc. Address: 125 N. Market, Suite 1120 City/State/Zip: Wichita, KS 67202 Contact Person: John Washburn Phone: 316-265-6231 CONTRACTOR: License# Summit Drilling Company Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1545 Feet MSL 19 S. R. 1	Must be approved	
Section Sect	Expected Spud Date August 10, 20	Spot \forall Last
Tagge Oil Company Inc.	month day ye	
Name Range Oil Company Inc.	OPERATOR: License# 5120	
Address: 125 N. Market, Suite 1120 Well Ku, KS 67202 Schink Wealthurn Schink KS 67202 Schink KS 67202	Pance Oil Company Inc	reet from V E / W Line of Section
COUNTRACTOR: Locale well on the Section Plat on reverse side) Contact Person: John Weathburn	125 N. Market, Suite 1120	Is SECTIONRegular ✓ Irregular?
Contact Person: John Washburn County: Merion Meri	\//ichita KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contract On	John Monhhum	Ada da a
Section Sect	246 266 6224	
Summit Drilling Company Summit Drilling		
Well Drilled For: Well Class: Type Equipment: Ground Surface Pipe Well Class: Type Equipment: Ground Surface Pipe Well Class: Storage Pool Ext. Air Rotary Down Disposal Witideat Cable Selamic: # of Holes Other Other Depth to blottom of resh water: 150' Yes No Depth to Dottom of Iresh water: 150' Yes No Depth to Dottom of Iresh water: 150' Depth	CONTRACTOR. LICENSON	
Nearest Lease or unit boundary: 500' Ground Surface Elevation: 1545 feet MSL Water well within one-quarter mile: Yes No. No.	Name: Summit Drilling Company	• • • • • • • • • • • • • • • • • • •
Ground Surface Elevation: 1545 [seet MSL Water well within one-quarter mile: yes without within one mile: yes within yes within one mile: yes with within one mile: yes within on	Wall Oleans Ton Freihard	Nearest Lease or unit boundary: 500'
Water well within one-quarter mine: Water well within one-quarter mine: Yes No		Ground Surface Elevation: 1545 feet MSL
Selsmic: # of Holes Other Other Dither Dither Depth to bottom of fresh water 120' Yes Jeo Depth to bottom of fresh water 180' Depth to bottom of fresh water 180' Depth to bottom of fresh water 180' Depth to Dottom of fresh water 180' Depth to Dottom of usable water Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of usable per projected Total Depth Depth to Dottom of Usable Per projected Total Depth Depth to Dottom of Usable Per projected Total Depth Depth to Dottom of Usable Per projected Total Depth to Dottom of Usable Per projected Total Depth Depth to Dottom of Usable Per projected Total Depth Per projected Total Depth Per projected Depth to Dottom of Usable Per projected Depth to Dottom of Usa		Water well within one-quarter mile:
Depth to bottom of fresh water 120' Depth to bottom of fresh water 120' Depth to bottom of usable water Depth to bottom of usable water Selembric		Public water supply well within one mile: Yes VNo
Other		1201
Surface Pipe by Alternate:	Selsmic; # of Holes Other	1901
Note and the following minimum requirements will be met: 1. Notify the appropriate district office prior to soudding of will be posted on each drilling rig. 2. A copy of the approved notice of lister and production pipe shall be set by circulating cement to the top; in all cases surface pipe must be operator and the district office or plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe will be notified before well is either plugged or production casing is cemented in; 3. If well is dry hole, an agreement between the operator and the district office or pipugging; 4. If the well is dry hole, an agreement between the operator and the district office or pipugging; 5. The appropriate district office before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be early of the spipulate of the spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Other	·
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves \[\] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COM It Yes, proposed zone: Fig. CELVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: Fig. CENTRATION DIVISION 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe will be notified before well is either plugged or production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II complicity and become the completed within 30 days of the spud date or the well shall be placed from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API # 15	If OWWO: old well information as follows:	270
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Waltr Source for Drilling Operations: Waltr Source for Drilling Operation Superation Maltr Source operation Community of The Superation Maltr Source operation on each drilling of this well will comply with K.S.A. 55 et. seq. If Yes, proposed 20ne: Approved by Part Source for Drilling Operation and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed 20ne: Approved by Part Source for Drilling Operation on each drilling of this well will comply with K.S.A. 55 et. seq. If Yes, proposed 20ne: Approved by Part Source for Drilling Operation on each drilling of the well shall be posted on each drilling of the drilling operation on each drilling of the drilling of the drillin		Langth of Conductor Pine required: None
Original Completion Date:Original Total Depth:	·	Projected Total Depth: 2875'
Weller Source for Drilling Operations: Well Farm Pond Other haul purchased water Will Cores be taken? While Corestant with DWR Durch Cores. While Corestant with DWR Durch Co		Mississippian
DWR Permit #:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes No	Directional, Deviated or Horizontal wellbore?	ler delation and the second control of the s
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION COM KANSAS CORPORATION CO	If Yes, true vertical depth:	DWR Permit #:
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AFFIDAVIT KANSAS CORPORATION COM KANSAS CORPORATION COM KANSAS CORPORATION COM It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe Minimum and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 1/5 - 21359 - COOD Conductor pipe required 100 feet proration orders; Approved by: Putt 7 - 31-00 feet proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Apent:	KCC DKT #:	Will Cores be taken? Yes ✓ No
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Pote: 7-31-06 Signature of Operator or Agent: For KCC Use ONLY	must be completed within 30 days of the spud date or t	the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
Date: 7-31-06 Signature of Operator or Agent: Machine Title: Vice President	I hereby certify that the statements made herein are true and	d to the best of my knowledge and belief.
For KCC Use ONLY API # 15 - 1/5 - 2 1359-000 Conductor pipe required	•	
For KCC Use ONLY API # 15	7.04.00	Title: Vice President
For KCC Use ONLY API # 15	Date: /-31-00 Signature of Operator or Agent:	
API # 15	Date: 1-31-Ub Signature of Operator or Agent:	
Conductor pipe required	For MCC Hop ONLY	
Approved by: Wiff F3F00 This authorization expires: 1-31-07 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY 115-213.59-000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Approved by: Wiff F3F00 This authorization expires: 1-3)-07 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
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Spud date: Agent: Signature of Operator or Agent:	For KCC Use ONLY API # 15 - //5 - 21359 - 0000 Conductor pipe required Low feet per Minimum surface pipe required 200 feet per Approved by: Putt 7-31-06 This authorization expires: /-31-07	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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Date:	For KCC Use ONLY API # 15 - //5 - 21359 - 0000 Conductor pipe required Now feet Minimum surface pipe required 200 feet per Approved by: Putt 7-31-000 This authorization expires: 1-31-07 (This authorization void if drilling not started within 6 months of approved to the control of the c	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21359000	Location of Well: County: Marion
Operator: Range Oil Company, Inc.	·
Lease: Klassen B	feet from VN/ S Line of Section 1660 feet from VE/ W Line of Section
Well Number: 1	Sec. 21 Twp. 19 S. R. 1 ✓ East Wes
Field: unnamed discovery	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E/2 - NW - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

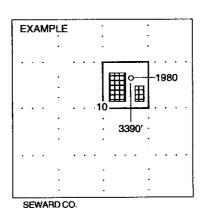
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil	Company, Inc.	License Number: 5120				
Operator Address: 125 N.	Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202					
Contact Person: John Was	shburn	Phone Number: (316) 265 -6231				
Lease Name & Well No.: Klassen	B #1	Pit Location (QQQQ):				
Type of Pit:	Pit is:	<u>E/2 NW NE</u>				
Emergency Pit Burn Pit	Proposed Existing	Sec. 21 Twp. 19 R. 1				
Settling Pit	if Existing, date constructed:	Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	1660 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	000	Marion County				
Is the pit located in a Sensitive Ground Water	r	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes No	How is the pit lined if a plastic liner is not used? Native clay				
Para di una dalla buk sonaldian aikas	0 Length (feet) 1	Width (feet) N/A: Steel Pits				
	om ground level to deepest point:	4				
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 60 feet.						
1400' feet Depth of water well 120 feet		Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY		rilling, Workover and Haul-Off Pits ONLY: rpe of material utilized in drilling/workover: fresh drilling mud umber of working pits to be utilized: None - only reserve pit				
Producing Formation:	Type of m	Type of material utilized in drilling/workover:fresh drilling mud				
Number of producing wells on lease:		9.1				
Barrels of fluid produced daily: Ab		nent procedure: Fill the reserve pit when it is dry				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		enough to support equipment Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and correct to the	best of my knowledge and belief. KANSAS CORPORATION COMM				
7-31-06 Date Date						
KCC OFFICE USE ONLY						
Date Received: 7/31/05 Permit Num	nber:	Permit Date: 7/31/06 Lease Inspection: Yes (No				