For KCC Use:	8-5-06	
Effective Date: _	8-300	
District #	<u> </u>	
SGA? Yes	<b></b> IN₀	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date	August	10	2006	Spot √ E	ast
	month	day	year	N/2 CW SE 12 32 8	vest
OPERATOR: License#_	7288			990 feet from N / V S Line of Section	
Name: Paul E. Kloberdanz	,	* **		feet from VE / W Line of Section	
Address: P. O. Box 57756	<u>-</u>			Is SECTION   ✓ Regular Irregular?	
City/State/Zip: Oklahoma	City, OK 73157				
City/State/Zip: Contact Person: Paul E. I	Kloberdanz			(Note: Locate well on the Section Plat on reverse side)  County: Chautauqua	
Phone: 405-947-5570 Offi	ice. 405-615-2323 Cel		<del></del>	Lease Name: Rogers Well #: 3	<del></del>
		· · · · · · · · · · · · · · · · · · ·	<del></del>	Field Name: Coachlines	
CONTRACTOR: License	32701				
Name: C & E Drilling Co.	., Inc.			Is this a Prorated / Spaced Field?	jNo
				Target Formation(s): Layton	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 990'	401
Oil _ Enh	Rec ✓ Infield	- V	Mud Rotary /	Ground Surface Elevation: 1092' feet M	
<b>√</b> Gas Stor	age Pool E	ext.	Air Rotary	Water well within one-quarter mile:	Ξ ΄
OWWO Disp	osal Wildca	ıt 🗍 C	Cable	Public water supply well within one mile: Yes   Yes   ✓	No
Seismic;#				Depth to bottom of fresh water: 40'	
Other				Depth to bottom of usable water.	
				Surface Pipe by Alternate: 1 2	
If OWWO: old well inform	mation as follows:			Length of Surface Pipe Planned to be set: 40'	<del></del>
Operator:			<del> </del>	Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 1500'	
Original Completion	Date:	Original Total	I Depth:	Formation at Total Depth: Layton	
		_		Water Source for Drilling Operations:	
Directional, Deviated or I	Horizontal weilbore	?	Yes 🗸 No	Well ✓ Farm Pond Other	
If Yes, true vertical depth	า:			DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
KCC DKT #/				Will Cores be taken? Yes   ✓	No
KCC DK1 #			•	TVIII COTOO DO REMOTE.	
ROC DR1 #				If Yes, proposed zone:	
ROU DRT #.				If Yes, proposed zone:	<del></del>
			AFF	If Yes, proposed zone:	 D
The undersigned hereby	y affirms that the d	rilling, comple	<b>AFF</b> letion and eventual pl	If Yes, proposed zone:  IDAVIT  RECEIVE  RUGGING of this well will comply with K.S.A. 55 et. Seq. SAS CORPORATION	D COMMIS
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26744-000	Location of Well: County: Chautauqua
Operator: Paul E. Kloberdanz	990 feet from N / V S Line of Section
Lease: Rogers	1980feet from
Well Number: 3 Field: Coachlines	Sec12 Twp32 S. R8 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: N/2 - SW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

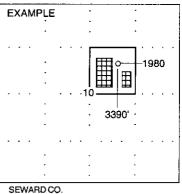
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
JUL 2 8 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Paul E. Kloberdanz	,		License Number: 7288		
Operator Address: P. O. Box 5775					
	u, Okianoma				
Contact Person: Paul E. Kloberdanz	· W ·	Phone Number: ( 405 ) 947 - 5570 Office			
Lease Name & Well No.: Rogers #3	T	Pit Location (QQQQ):			
Type of Pit:	Pit is:		N/2 - SW - SE -		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 12 Twp. 32 S R. 8 ✓ East ☐ West		
Settling Pit	If Existing, date of	constructed:	990 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	750	(bbls)	ChautauquaCounty		
Is the pit located in a Sensitive Ground Water	Area? Yes	No V	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	00' Length (fe	eet) 100'	Width (feet) N/A: Steel Pits		
	om ground level to d		ì		
Distance to nearest water well within one-mile	e of pit	Depth to shallo	KANSAS CORPORATION COMMIS  JUL 2 8 2006  CONSERVATION DIVISION  west fresh water 40' feet. WICHITA, KS		
NONE feet Depth of water well	feet	Source of infor			
Emergency, Settling and Burn Pits ONLY:		<u> </u>	over and Haul-Off Pits ONLY:		
Producing Formation:		J	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Abandonment procedure:  Drill pits must be closed within 365 days of spud date.  correct to the best of my knowledge and belief.			
I hereby certify that the above state	ments are true and	correct to the bes	of my knowledge and belief.		
7/27/06 Date		James	ignature of Applicant or Agent		
	КСС	OFFICE USE O	NLY		
Date Received: 7/28/04 Permit Num	ber:	Perm	t Date: 7/28/06 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

No