For KCC Use: 8-5-06 Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

Expected Spud Date 10/01/06 month day year	Spot SE_NE_NW Sec. 12 Two. 27 S. R. 17 West
379H 235Q3	700feet from V N / S Line of Section
OPERATOR: License# 32977 33583	2200 feet fromE / \(\) W Line of Section
Name: Admiral Bay (USA) Inc.	Is SECTION Regular Irregular?
Address: 7060B S. Tucson Way	•
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steven Tedesco	County: Neosho
Phone: 303-350-1255	Lease Name: Wood Well #: 3-12
CONTRACTOR: License# 5786	Field Name: Humboldt-Chanute
Name: McGown Drilling	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Riverton
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 700 FNL
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 947feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100'
Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: ☐ 1 🗸 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A F-1	EFCENTS
AFI	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26676-0000	Location of Well: County: Neosho
Operator: Admiral Bay (USA) Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Wood	700 feet from ✓ N / S Line of Section 2200 feet from E / ✓ W Line of Section
Well Number: 3-12	Sec. 12 Twp. 27 S. R. 17 Vest West
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NE NW	Is Section: Regular or Irregular
	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

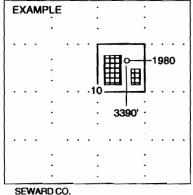
(Show footage to the nearest lease or unit boundary line.)

2200

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 3 1 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.LC		License Number: 33583			
Operator Address: 7060B S. Tucson Way, Centennial CO 80112					
Contact Person: Steven Tedesco		Phone Number: (303) 350 - 1255			
Lease Name & Well No.: Wood 3-12		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW . SE _ NE _ NW ~		
Emergency Pit Burn Pit	✓ Proposed		Sec. 12 Twp. 27S R. 17 Fast West		
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / _ South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section		
(II VVP Supply APT No. or tear Drilled)	150	(bbls)	Neosho County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No V	Chloride concentration: mg/l		
	· · · · · · · · · · · · · · · · · · ·		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Ves No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?		
the dimensione (am set trending pile).	O Length (fe	_	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet)		
material, thickness and installation procedure		liner integrity, if	ncluding any special monitoring.		
Source of info		Source of infor	lowest fresh water/ \sum_feet. ormation: sured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:		
		Type of material utilized in drilling/workover: Fresh Water & Native mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily: A		Abandonment	Abandonment procedure: Evaporation and back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. FECEIVED KANSAS CORPORATION COMMISSION					
7/28/06		ALC:1	JUL 3 1 2006		
Date		Ś	ignature of Applicant or Agent CONSERVATION DIVISION		
KCC OFFICE USE ONLY					
Date Received: 7/31/06 Permit Num	ber:	Permi	it Date: 7/31/06 Lease Inspection: Yes No		

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5-133-26676000