

CORRECTION

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KANSAS CORPORATION COMMISSION

CORRECTED
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 6-13-06
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 08 2006

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 12, 2006
month day year

Spot SE4 SW4 SW4 Sec. 9 Twp. 9 S. R. 20 East West
395' feet from N / S Line of Section
1081' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
Fort Worth, TX 76107
City/State/Zip:
Contact Person: Jimmy McGuire Robert DeFoe
Phone: 405-279-4313 817-546-0032

(Note: Locate well on the Section Plat on reverse side)
County: Jefferson
Lease Name: Zachariah Well #: A-19
Field Name: Cherokee Basin Coal Gas Zachariah

CONTRACTOR: License# 33539
Name: Cherokee Wells, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): McClouth Formation

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
Seismic: # of Holes Other
 Other Injection

Nearest Lease or unit boundary: 395'
Ground Surface Elevation: 1050.7 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 150+
Depth to bottom of usable water: 275+

If Yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40' Minimum

KCC DKT #: WAS 405-279-4313 IS 817-546-0032

Length of Conductor Pipe required: None
Projected Total Depth: 1500'

Phone: WAS 405-279-4313 IS 817-546-0032

Formation at Total Depth: McClouth Formation

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: Well # Was. A-19 IS #19

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 5, 2006 Signature of Operator or Agent: Charlott E. Keplert Agent

For KCC Use ONLY
API # 15 - 087-20641-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per AM. X(2)
Approved by: Put 6-8-06 / Put 7-3-06
This authorization expires: 12-8-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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RECEIVED
JUL 28 2006
KCC WICHITA